NSTAR

Commonwealth of Massachusetts Department of Telecommunications and Energy

D.T.E. 05-89

Cambridge Electric Light Company
Commonwealth Electric Company

2005
Reconciliation
of
Transition Charge
Transmission Charge
Standard Offer Costs
Default Service Costs

December 2, 2005

800 Boylston Street, SUM NE 240, Boston, Massachusetts 02199

Table of Contents

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December 2, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: D.T.E. 05-89, Cambridge Electric Light Company and Commonwealth Electric Company – 2005 Reconciliation Filing

Dear Secretary Cottrell:

Cambridge Electric Light Company ("Cambridge") and Commonwealth Electric Company ("Commonwealth") (together, the "Companies") hereby submit an original and nine (9) copies of their 2005 Transition Cost Reconciliation Filing (the "Filing"). The Filing is being made in accordance with the requirements of G.L. c. 164, § 1A(a), 220 C.M.R. 11.03(4)(e), and the Restructuring Plan approved by the Department of Telecommunications and Energy (the "Department") in Cambridge Electric Light Company/Commonwealth Electric Company, D.P.U./D.T.E. 97-111 (1998).

Included with the Filing is a reconciliation of 2005 Transition, Transmission, Standard Offer and Default Service costs and revenues along with proposed updated charges and tariffs to be effective January 1, 2006. The primary changes in rates included with this filing are reflected in the following table:

DISTRIBUTION COMPANY	2005 ($ per kWh)	2006 ($ per kWh)
Cambridge Electric Light Company		
Transition Charge	$0.00313 (ave.)	$0.01723
Transmission Charge	$0.02136	$0.02527
Default Service Adjustment	$0.00000	$0.00245
Commonwealth Electric Company		
Transition Charge	$0.02671 (ave.)	$0.02532
Transmission Charge	$0.00484	$0.00673
Default Service Adjustment	$0.00000	$0.00506

This filing substantially follows the methodology set forth in the Companies' previous annual true-up filings in D.T.E. 04-114.

Consistent with previous reconciliation filings, this filing includes part-actual/part-forecast data for 2005. As with last year's filings, the Companies propose to update this filing in the spring of 2006, to provide year-end data and to allow a final reconciliation for 2005.

In accordance with the Restructuring Plan and applicable provisions of the Electric Restructuring Act, Cambridge and Commonwealth request approval of the tariffs set forth in Attachment A, effective January 1, 2006.

In support of the Companies' Transition Charge Reconciliation Filing, and the accompanying proposed tariff changes, Cambridge and Commonwealth have enclosed the prefiled testimony and exhibits of Christine L. Vaughan and Henry C. LaMontagne. Ms. Vaughan's testimony provides a description of the methodology used by Companies to reconcile the forecast of Transition Charge revenues and costs, as well as Transmission, Standard Offer and Default Service costs and revenues. Mr. LaMontagne's testimony describes the proposed rate changes, how the reconciled Transition Charges will be implemented and what their impact will be on customers' bills. Mr. LaMontagne also provides an exhibit showing the proposed tariff changes in redlined format showing changes from current tariffs.

Any correspondence with regard to this filing should be directed to the following:

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Thank you for your attention to this matter.

Sincerely,

Robert N. Werlin

Enclosures

cc: Shaela Collins, Hearing Officer
Service List, D.T.E. 04-114

Attachment A

Proposed Tariffs

M.D.T.E. No.	Cambridge Electric Light Company Rate Schedule	M.D.T.E. No.	Commonwealth Electric Company Rate Schedule
220F	Residential Rate R-1	320E	Residential Rate R-1
221F	Residential Assistance Rate R-2	321E	Residential Assistance Rate R-2
222F	Residential Space Heating Rate R-3	322E	Residential Space Heating Rate R-3
223F	Residential Assistance Space Heating Rate R-4	323E	Residential Assistance Space Heating Rate R-4
224F	Optional Residential Time-of-Use Rate R-5	324E	Controlled Water Heating (Closed) Rate R-5
225F	Optional Residential Space Heating Time-of-Use Rate R-6	325E	Optional Residential Time-of-Use Rate R-6
230F	General Service Rate G-0 (Non-Demand)	330E	General Service Rate G-1
231F	General Service Rate G-1	331E	Medium General Time-of-Use Rate G-2
232F	General Time-of-Use/Secondary Service Rate G-2	332E	Large General Time-of-Use Rate G-3
233F	General Time-of-Use/13.8 kV Service Rate G-3	333E	General Power Rate G-4 (Closed)
234F	Optional General Time-of-Use Rate G-4	334E	Commercial Space Heating (Closed) Rate G-5
235F	Commercial Space Heating (Closed) Rate G-5	335E	All Electric School Rate G-6 (Closed)
236F	Optional General Time-of-Use Rate G-6 (Non-Demand)	336E	Optional Time-of-Use Rate G-7
240F	Outdoor Lighting Rate S-1	340E	Outdoor Lighting Rate S-1
241E	Street Lighting-Customer Owned Rate S-2	341F	Street Lighting-Customer Owned Rate S-2
237G	Standby Service/13.8 kV Rate SB-1	304D	Default Service Adjustment
238G	Maintenance Service/13.8 kV Rate MS-1		
239E	Supplemental Service/13.8 kV Rate SS-1		
204D	Default Service Adjustment		

CAMBRIDGE ELECTRIC LIGHT COMPANY

COMMONWEALTH ELECTRIC COMPANY

Direct Testimony of Christine L. Vaughan

Exhibit CAM-COM-CLV

D.T.E. 05-89

CAMBRIDGE ELECTRIC LIGHT COMPANY

COMMONWEALTH ELECTRIC COMPANY

Direct Testimony of Christine L. Vaughan

Exhibit CAM/COM-CLV

D.T.E. 05-89

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Christine L. Vaughan. My business address is 1 NSTAR Way, Westwood, MA 02090.

Q. By whom are you employed and in what capacity?

A. I am Manager of Regulatory Requirements for the regulated operating companies of NSTAR. In this capacity, I am responsible for all regulatory filings concerning the financial requirements of Boston Edison Company ("Boston Edison"), Cambridge Electric Light Company ("Cambridge"), Commonwealth Electric Company ("Commonwealth") and NSTAR Gas Company.

Q. Please summarize your educational background.

A. I graduated from McGill University in Montreal, Canada in 1990 with a Bachelor of Engineering Degree and from Yale University in New Haven, CT in 1998 with a Masters Degree in Business Administration. Additionally, I have earned the right to use the Chartered Financial Analyst designation.

Q. Please describe your current responsibilities.

A. I was hired as Manager of Regulatory Requirements on July 19, 2004. In this role, I am responsible for directing the preparation of financial data required for rate case filings and serve as the revenue requirement witness. My responsibilities include, among a variety of other financial services, the reconciliation of Cambridge's and Commonwealth's Transition Charge that forms the basis of my testimony today.

Q. Please summarize your previous business experience.

A. I worked as a management consultant for five years at Arthur D. Little and at Charles River Associates, a company that purchased a portion of Arthur D. Little. In this capacity, I assisted clients with financial issues such as acquisition support and asset privatization. I also helped clients develop long-range strategic plans and assisted them with market analysis. Prior to my consulting experience and my MBA, I worked for six years at DuPont and BASF as a development engineer.

Q. Have you previously testified before any regulatory body?

A. Yes. I have sponsored testimony in D.T.E. 04-114, the reconciliation filing of Cambridge and Commonwealth, D.T.E. 04-113, the reconciliation filing for Boston Edison, D.T.E. 04-118, for NSTAR's Pension Adjustment Factor, and in D.T.E. 04-65 regarding the methodology for determining the value of Cambridge's streetlights. I offered testimony at the Federal Energy Regulatory Commission (the "FERC") in Docket No. ER05-69-000 on behalf of Boston Edison relating to the modification of the FERC Tariff No. 8 chiefly to permit the inclusion of 50 percent of construction work in progress in rate base. I am also concurrently sponsoring testimony in D.T.E. 05-88, the reconciliation filing of Boston Edison.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. My testimony addresses the reconciliation filing for Cambridge and Commonwealth (the "Companies"). Its purpose is to provide support for the Companies' request for approval of the proposed Transition Charge, Retail Transmission, and Default ("Basic") Service Adjustment rates to become effective January 1, 2006. My testimony also requests approval of the 2005 preliminary reconciliation of Transition Charge, Retail Transmission, Standard Offer Service, and Basic Service expenses and revenues and presents an estimate of such expenses and revenues for 2006. Further, I will describe the Companies' efforts to mitigate their transition costs to the maximum extent possible, consistent with the Act. Finally, I will describe how NSTAR Electric procures Basic Service for Cambridge and Commonwealth customers and NSTAR Electric's proposal for continued procurement during the year 2006.

Q. Please explain the requirement for Transition Charge Reconciliation.

A. Section 1A(a) of the Act requires the Department to review and to reconcile the difference between projected transition costs and actual transition costs periodically.

Cambridge and Commonwealth's Restructuring Plan, as approved by the Department in D.P.U./D.T.E. 97-111, requires an annual reconciliation to coincide with the implementation of new rates.

My testimony provides a description of the methodology used by the Companies to reconcile the forecast of Transition Charge revenues for the period January 1, 2005 through December 31, 2005. This includes information concerning Transition Charge revenues and costs for 2005 using actual data, where available, and forecast data for the remainder of the year.

Q. Please describe the exhibits included as attachments to your testimony.

A. In addition to this testimony, CAM/COM-CLV, I sponsor five exhibits for each of Cambridge and Commonwealth as follows:

Exhibits CAM-CLV-1 and COM-CLV-1 are each eight-page exhibits that summarizes the development of the Companies' proposed Transition Charge for 2006 and the preliminary reconciliation of Transition Charge costs and revenues for the period January 1, 2005 through December 31, 2005.

Exhibits CAM-CLV-2 and COM-CLV-2 are two-page and four-page exhibits, respectively, that set forth the revenue credits and damages, costs or net recoveries from claims. These are part of the variable component of the transition charge and the effect of these adjustments is reflected in Exhibits CAM-CLV-1, Page 4, Column F and COM-CLV-1, Page 4, Column F. These adjustments include costs associated with Commonwealth's previous share of ownership of the Pilgrim Nuclear Power Station ("Pilgrim"), Commonwealth's securitization payments and revenues collected for Standard Offer Service after February 28, 2005.

Exhibits CAM-CLV-3 and COM-CLV-3 are two-page exhibits that determine each of the Companies' proposed Transmission Charge for 2006 and sets forth the preliminary reconciliation of Transmission Charge revenues for the period January 1, 2005 through December 31, 2005.

Exhibits CAM-CLV-4 and COM-CLV-4 are five-page exhibits, that set forth the reconciliation of revenues and expenses for Standard Offer Service through February 28, 2005, the termination date of Standard Offer Service.

Exhibits CAM-CLV-5 and COM-CLV-5 are two-page exhibits that set forth the preliminary reconciliation of revenues and expenses for Basic Service during 2005 and project the revenues and expenses for Basic Service during 2006..

As with last year's filing, the Companies anticipate making a supplemental filing in the Spring of 2006, once the accounting for the year 2005 has been completed and actual amounts are known. At that time, actual 2005 information will be available to reconcile 2005 Transition Charges.

III. BACKGROUND OF THE COMPANIES' TRANSITION CHARGES

Q. What is the purpose of the Companies' Transition Charge?

A. As approved by the Department as part of the Companies' Restructuring Plan, D.P.U./D.T.E. 97-111, and as set forth in the Act, the Transition Charge recovers the above-market costs of generation-related investments and obligations that electric companies have undertaken to provide service to their customers under traditional utility regulation. The Act authorizes and directs the Department to allow any approved transition costs to be recovered from customers through a non-bypassable Transition Charge collected by the distribution company providing service to such customers. G.L. c. 164, § 1G(e).

Q. What is the history of the Companies' Transition Charge?

A. With Department approval, the Companies have instituted the following transition charges on the dates indicated

	Transition Charge Per kilowatthour ("kWh")	
Effective Date	**Cambridge**	**Commonwealth**
March 1, 1998	$0.02730	$0.04080
June 1, 1998	$0.02730	$0.04080
January 1, 1999	$0.01447	$0.03159
September 1, 1999	$0.01224	$0.02998
January 1, 2000	$0.00294	$0.02856
January 1, 2001	$0.01445	$0.03028
January 1, 2002	$0.01139	$0.03030
January 1, 2003	$0.00200	$0.02749
January 1, 2004	$0.00350	$0.01845
January 1, 2005	$0.00288	$0.02660
July 1, 2005	$0.00549	$0.02660

Q. What are the Companies' proposed Transition Charges for the year 2006?

A. The proposed average Transition Charge is $0.01723 per kWh for Cambridge and $0.02532 per kWh for Commonwealth. This charge is to become effective on January 1, 2006.

Q. Are there any notable differences between the methodology used to compute the proposed Transition Charges for 2006 and the methodology that was used in prior years?

A. The basic methodology continues to follow very closely the methodology employed in last year's reconciliation filing. However, a new cost item, "the Securitization Payments from the Buyout of Purchased Power Contracts and Deferred Transition Costs" has been included in the Transition Charge for Commonwealth and will be discussed later in the testimony.

IV. CALCULATION OF THE PROPOSED TRANSITION CHARGES

Q. Please describe the categories of transition costs.

A. The Companies' transition costs each consist primarily of two components: (1) a Fixed Component and (2) a Variable Component. The Fixed Component includes amortization and return for the unrecovered net book value of the Companies' generation and generation-related regulatory assets, net of the residual value credit adjustment. The Variable Component primarily includes above-market purchased-power contract costs, payments in lieu of taxes, decommissioning, transmission in support of remote generation, contract buyouts, miscellaneous costs, net recoveries from claims, Securitization Payments from the Buyout of Purchased Power Contracts and a rate design adjustment.. I say "primarily" because there are also two other elements of cost, the Transition Charge Mitigation Incentive and interest on the prior year's over (or under) collected balance, that are recovered through the Transition Charge, but that are not clearly assigned to either the Fixed or the Variable Component.

Q. How did the Companies develop their proposed Transition Charges to become effective on January 1, 2006?

A. The proposed 2006 Transition Charges are developed in Exhibits CAM-CLV-1 and COM-CLV-1 and is supported by Exhibits CAM-CLV-2 and COM-CLV-2, respectively, which include updated amounts for the Variable Component of the Transition Charge. The starting point is the amount of under-collection for the year 2004. This balance is taken from Exhibits CAM-CLV-1 (Settlement) and COM-CLV-1 (Settlement) in D.T.E. 04-114, which was approved by the Department on October 19, 2005. The Transition Charge expenses to be recovered in 2006 (Exhibits CAM-CLV-1 and COM-CLV-1, Column J) are divided by the forecast of 2006 kWh retail deliveries in Column B to arrive at the nominal Transition Charge rate shown in Column C.

Exhibits CAM-CLV-1 AND COM-CLV-1

Q. Please describe Exhibits CAM-CLV-1 and COM-CLV-1.

A. Exhibits CAM-CLV-1 and COM-CLV-1 represent the update to the Transition Charge and are made up of the following pages:

Page	Description
1	Transition Charge Calculation for 2006
2	Estimated 2005 Transition Revenues
3	Fixed Component

4 Variable Component
5 Other Adjustments
6 Purchased Power Total Obligation Detail
7 Purchased Power Market Value Detail
8 Purchased Power Above Market Cost Detail

Q. Please explain Page 1, the Transition Charge Calculation for 2006.

A. Page 1 is a summary page that compares delivered Transition Charge revenues to actual transition costs to arrive at the annual over- or under-collection for each year. This page begins with the year-end balance for 2004 reflecting the outcome of last year's activity as detailed in the Companies' most recent filings (adjusted for settlements), preliminary data for 2005 (with eight months of actual and four months of forecasted data), and projected data for 2006 and thereafter. Column B shows the actual and forecast gigawatt-hours ("GWh") billed for each calendar year. The sales forecast for 2006 and subsequent years, reflect the Companies' sales amount used for 2005 and is increased by 2 percent per year.

For the year 2006 and after, Column C is calculated by dividing Column J (total expenses) by Column B. The Transition Charge revenues for delivered GWh (Column D) show the forecast Transition Charge revenues for 2005, as calculated on Page 2. For years subsequent to 2005, Column D is the same as Column J, reflecting each company's intention that the Transition Charge is set at the level such that projected revenues match projected expenses. Transition Charge expenses, or transition costs, are shown in Columns E through I. The total Fixed Component (Column E) is shown on Page 3. The total Variable Component

(Column F) is calculated on Page 4. Other Adjustments (Column G) are calculated on Page 5. To these current-year expenses, an adjustment is made for the prior year over- or under-collection (Column H), including interest (Column I) at the customer deposit rate.

The amounts shown on Page 1, Columns E through I, are summed, representing the total current year actual transition expense, as shown in Column J. Column K compares the revenues in Column D to the expenses in Column J to arrive at the balance of over- or under-collections for the current year. References for each of the columns can be found at the foot of the page.

Q. Please explain Page 2, Estimated 2005 Transition Revenues.

A. The 2005 billed revenues reflect eight months of actual revenue taken from each of the Companies' general ledger and four months of estimated revenue from the Companies' current forecast. In order to match billed revenues for 2005 with the revenues associated with kWh delivered during 2005, it is necessary to adjust for unbilled revenues for the end of 2004 with a similar, but opposite, adjustment for the end of 2005. The unbilled revenues forecast for the year-end of 2005 are per the Company's general ledger in order to determine revenues for kWh delivered in 2005. The kWh delivered in 2005 are therefore the billed kWh in 2005 less the estimated unbilled kWh at the end of 2004 plus the estimated unbilled kWh at the end of 2005.

Q. Please describe Page 3, Fixed Component.

A. Page 3 of Exhibits CAM-CLV-1 and COM-CLV-1 are the values associated with formerly owned generation assets and proceeds from the sale of the assets. Exhibit COM-CLV-1 has changed from last years to reflect the inclusion of the remaining Fixed Component costs in the Deferral Securitization (D.T.E. 04-70), effective March 1, 2005. Thus, only January and February Fixed Component costs are included in Exhibit COM-CLV-1. Exhibit CAM-CLV-1 has changed from last year to reflect the refund to customers of the remaining Energy Investment Services Company ("EIS") funds that was approved in the settlement of D.T.E. 03-118/04-114.

Q. Please describe Page 4, Variable Component.

A. The Variable Component is composed of three major elements: (i) above-market costs relating to pre-restructuring purchased-power contracts; (ii) revenue credits, damages and claims or net recoveries from claims; and (iii) a rate-design adjustment.

The above-market purchased-power costs, or Net Power Obligation as shown in Columns B, C, and D, reflect the difference between the prices paid for electricity by the Companies pursuant to pre-restructuring purchased-power contracts less the market value of the power received from those contracts. The power contract obligations, the market value of the contracts, and the resulting above market values are further detailed on pages 6-8 in Exhibits CAM-CLV-1 and COM-

CLV-1. For January and February 2005, all of the power has been effectively used to supply Standard Offer Service. Therefore, the Companies determined a "transfer price" to account for the market cost of this power. The calculation of the transfer price and the source of the values for January and February 2005 are contained in Exhibits CAM-CLV-4 and COM-CLV-4.

The market costs after March 1, 2005 is the revenues received for selling the Companies' output from the remaining purchased power contracts on the open market. Column F, for both Cambridge and Commonwealth, outlines the revenue credits, damages, cost or net recoveries that are summarized in page 1 of Exhibits CAM-CLV-2 and COM-CLV-2, respectively. For Commonwealth, the adjustments consist of the following: (1) payments in lieu of property taxes; (2) Securitization Payments from the Buyout of Purchased Power Contracts and Deferred Transition Costs; and (3) Residual Standard Offer Revenues. For Cambridge, only the Residual Standard Offer Revenues is included.

The Rate Design Adjustment, shown in Column G, established under the terms of settlement agreement in D.T.E. 00-83 provides for a class-specific Transition Charge adjustment. The calculation and implementation of this adjustment is contained in the testimony of Mr. LaMontagne. The amounts for 2006 are calculated on the Exhibits CAM-HCL-7 and COM-HCL-5. This adjustment is not intended as an actual source of additional revenue, and because Exhibits CAM-CLV-1 and COM-CLV-1 set future Transition Charges at levels intended to recover the Companies' costs, it is necessary to remove the aggregate reconciliation impact of the Rate Design Adjustment in the following year. This is done in Column H, titled Reversal of Prior Year Rate Design Adjustment.

Q. Please explain Page 5, Other adjustments.

A. Page 5 summarizes the Transition Charge Mitigation Incentive and any associated adjustments for the Companies as well as a Deferral Recovery for Commonwealth and other adjustments, if any. The total from page 5 is carried forward to Exhibits CAM-CLV-1 and COM-CLV-1, page 1, column G.

Q. Please explain Page 6, Purchased Power Total Obligation Detail.

A. Page 6 provides detail supporting the total power contract obligations shown on Page 4, Column B. The detail shows each of the Companies' forecasted costs pursuant to the remaining Purchased Power Contracts, Nuclear Decommissioning Costs and Transmission in Support of Remote Generation Costs by item.

Q. What changes are you proposing to the Purchased Power Total Obligation Detail?

A. Changes have been made to the costs of Transmission in Support of Remote Generation. Effective June 2005, the Hydro-Quebec Phase II costs as shown on Page 6, Column E of Exhibit CAM-CLV-1 and Column P of Exhibit COM-CLV-1, exclude those support payments made to entities for the use of those transmission facilities that supply Alternating Current ("AC") power. The reason for the exclusion is that the AC-related support payments are to be recovered under Commonwealth and Cambridge's Local Service Schedules under the ISO New England Open Access Transmission Tariff, effective June of 2005. Thus, beginning June 2005, the Hydro-Quebec Phase II costs that are recoverable under the transition charge will only consist of support payments made to entities for facilities that transmit Direct Current.

Q. Are there any other proposed changes within the Purchased Power Total Obligation Detail?

A. Yes. For Cambridge, the costs associated with the Line 331 Equalizer (Col G), Canal Section A (Col H), and Canal Section B (Col I), will be eliminated from recovery under the transition charge as of June 2005, since these costs are now recoverable under Cambridge's Local Service Schedule under the ISO New England Open Access Transmission Tariff.

Q. Please explain Page 7, Purchased Power Market Value Detail.

A. Page 7 provides detail supporting the total power contract market value shown on Page 4, Column C. The detail shows each of the Companies' forecasted market value pursuant to the remaining Purchased Power Contracts, Nuclear Decommissioning Costs, Transmission in Support of Remote Generation Costs and Other Adjustment for Commonwealth Electric. The Other Adjustment reflects an annual transfer of savings from Commonwealth to Boston Edison over a ten-year period resulting from the restructuring of the NEA Purchase Power Contract. The Department approved the NEA Restructuring Agreement in D.T.E.

04-85 along with the allocation of savings between Commonwealth and Boston Edison.

Q. Please explain Page 8, Purchased Power Above Market Cost Detail.

A. Page 8 provides detail supporting the total power contract above market cost shown on Page 4, Column D. The detail is calculated by subtracting Page 7 from Page 6. The detail shows each of the Companies' forecasted above-market costs to be recovered from customers pursuant to the remaining Purchased Power Contracts, Nuclear Decommissioning Costs and Transmission in Support of Remote Generation Costs by item.

Exhibits CAM-CLV-2 and COM-CLV-2

Q. Please describe Exhibits CAM-CLV-2 and COM-CLV-2.

A. **Exhibits CAM-CLV-2 and COM-CLV-2** are two-page and four-page exhibits, respectively, that sets forth the revenue credits and damages, costs or net recoveries from claims. The effect of these adjustments is reflected in Exhibits CAM-CLV-1 and COM-CLV-1, Page 4, Column F. These adjustments include (1) costs associated with the Commonwealth's contract with Boston Edison relating to Boston Edison's previous ownership of the Pilgrim Nuclear Power Station ("Pilgrim"),in particular its obligations for Payments in Lieu of Property Taxes; (2) Commonwealth's Securitization Payments for: (a) the Buyout of Purchased Power Contracts, (b) Deferred Transition Costs, (c) Upfront and Ongoing Transaction Costs associated with the issuance of electric rate reduction bonds(“RRB”), and (d) any required credit enhancement in connection with the RRBs; and (3) Residual Standard Offer Revenues.

Q. Please describe the Payments in Lieu of Property Taxes shown in Exhibit COM-CLV-2, Page 2.

A. In conjunction with the sale of Pilgrim, Boston Edison negotiated a settlement agreement with the Town of Plymouth (“Plymouth”) concerning the potential loss of property taxes resulting from the sale. The settlement agreement, which was approved by the Department in Boston Edison Company, D.T.E. 98-53 (1999), requires Boston Edison to make specified payments in addition to or in lieu of property taxes annually through 2012. The amounts shown in Column A represent a combination of actual payments to Plymouth for 2005; future years reflect the required payments to Plymouth under the terms of the settlement agreement. Column B reflects partial reimbursement (if any) to Boston Edison by Entergy (Pilgrim’s current owner) of such payments to Plymouth. Such reimbursement by Entergy was offset to the extent that Entergy was separately taxed by Plymouth. Under the agreement with Entergy, there will be no Entergy reimbursement payments beyond fiscal year 2002; however, if such payments are made, Boston Edison will reflect them in its final reconciliation for the year in which they occur. Column C reflects Boston Edison’s net payment to Plymouth. In column D, the Contract Customer Share (11 percent) reflects payments that are the obligation of Commonwealth and their customers.

Q. Please describe Exhibit COM-CLV-2, Page 3, CEC Funding Securitization Payments.

A. This page shows the scheduled payments and other forecast costs relating to the CEC Funding Securitization which is discussed further below.

Q. Please describe Exhibits COM-CLV-2, Page 4 and CAM-CLV-2, Page 2, Residual Standard Offer Revenues.

A. Standard Offer Service ended on February 28, 2005. The Standard Offer Deferral calculation also ended on that date. However, cycle billing conventions allow for the billing of Standard Offer Revenues in March 2005. Also, cancellation and rebilling of bills rendered to Standard Offer customers has occurred from March 2005 to the present. Exhibits COM-CLV-2, Page 4 and CAM-CLV-2, Page 2 accumulates these two sources of revenues by month and by class and returns it to customers through the Transition Charge.

Q. What is the purpose of the Commonwealth's Securitization Payment Schedule in Exhibit COM-CLV-2, Page 3?

A. The purpose is to show the recovery of transition costs relating to Commonwealth's termination of power purchase agreements ("PPAs") with MASSPOWER and Dartmouth Power Associates, L.P. ("Dartmouth") and Commonwealth's deferred transition costs through the issuance of electric rate reduction bonds (the "RRB Transaction"). The schedule shows the amount of projected Reimbursable Transition Cost ("RTC") revenues (Col. B), the scheduled semi-annual rate reduction bond ("RRB") principal (Col. C) and interest (Col. D) payments, ongoing transaction costs (Col. E), the required annual overcollateralization amount (Col. F), interest earned on trust fund accounts (Col. G) and a gross-up for securitization charge-offs (Col. I). The sum of the projected RTC revenues (Col. B) and the gross-up for securitization charge-offs (Col. I) totals the Estimated Variable Component Collections (Col. J) which flows to Exhibit COM-CLV-2, Page 1, Column G and represents the amount collectable from customers through the Transition Charge.

Q. What is the regulatory and statutory basis for the RRB Transaction?

A. In the Restructuring Plan (the "Restructuring Plan") for Cambridge and Commonwealth, the Department has approved a transition charge for each of the Companies intended to recover on a fully reconciling basis, all of their transition costs, including the reimbursable transition costs amounts being securitized. Also, while not requiring securitization, G.L. c. 164, §§ 1G and 1H (adopted as part of Chapter 164 of the Acts of 1997 (the "Restructuring Act")) establishes the statutory basis for issuing RRBs that will result in net savings for customers. G.L. c. 164, § 1H(b)(1) provides that the Department may issue a financing order to facilitate the securitization of transition costs. G.L. c. 164, § 1H(b)(2) allows electric companies to apply for such financing orders from the Department by January 1, 1999, or from time to time thereafter.

Q. Please describe the transition costs securitized by the Companies on March 1, 2005 under G.L. c. 164, § 1H.

A. By means of the RRB Transaction, and in accordance with G.L. c. 164, § 1H, Commonwealth received approval on January 21, 2005 in D.T.E. 04-70 to securitize as reimbursable transition costs amounts: (1) payments associated with the termination of Commonwealth's obligations pursuant to PPAs with MASSPOWER and Dartmouth; (2) the recovery of certain transition costs deferred by Commonwealth pursuant to the Restructuring Plan; (3) the upfront transaction costs of issuing the RRBs; (4) the ongoing transaction costs of the RRBs; and (5) any required credit enhancement in connection with the RRBs. The reimbursable transition costs amounts securitized were based on the closing of the RRB Transaction on March 1, 2005. Components of the reimbursable transition costs amounts are described in more detail below.

1. <u>Contract Buyout Costs.</u>

In connection with the termination of the obligations under MASSPOWER and Dartmouth contracts, Commonwealth received approval of the contract liquidation payments, which released Commonwealth and their customers from their obligations under the remaining term of the respective PPAs, in separate orders from the Department (D.T.E. 04-61 and D.T.E. 04-78). Pursuant to the orders, the Companies received Department approval of such amounts as reimbursable transition costs amounts and to include the right to recover such amounts through the applicable transition charge (the "RTC Charge").

2. Deferred Transition Costs.

The Department approved Commonwealth's Restructuring Plan in D.P.U./D.T.E. 97-111 and 97-111-A. In that proceeding, the Department found that the types of costs claimed by Commonwealth as transition costs in its Restructuring Plan are those types for which G.L. c. 164, § 1G allows recovery. In addition, in recognition of the need to achieve the statutorily required rate reductions, the Department authorized Commonwealth to defer the amount by which, in any given period, Commonwealth's actual transition charges exceed the transition charges actually collected during that period. The deferred transition costs consist primarily of the above-market portion of PPAs to which Commonwealth is a party. In addition, Commonwealth received approval to securitize the remaining fixed component of the access charge and the incentive mitigation from the prior PPA buyouts of Lowell, Pilgrim and Seabrook. Commonwealth received approval from the Department to recover its outstanding deferred transition cost balance at the time the Companies issued the RRBs through the RTC Charge.

3. Upfront Transaction Costs of Issuing RRBs.

Commonwealth incurred upfront transaction costs related to issuance of RRBs, in order to issue RRBs and achieve net savings for the benefit of its customers. G.L. c. 164, § 1H specifically provides that a financing order shall include recovery of the costs of issuing RRBs and defines Transition Property to include the costs of providing, issuing, servicing and retiring RRBs. In conformity with Boston Edison's prior securitization, Commonwealth received approval to recover the transaction costs of issuing RRBs as reimbursable transition costs amounts out of the proceeds of the RRB Transaction and to include the right to recover such amounts as Transition Property. The recovery of such Transition Property is reflected in the RTC Charge.

4. Ongoing Transaction Costs.

Commonwealth received approval for recovery of ongoing transaction costs as reimbursable transition costs amounts through the RTC Charge in accordance with G.L. c. 164, § 1H, and the right to recover these reimbursable transition costs amounts constitute Transition Property.

Q. What is Commonwealth's principal balance of RRBs approved to be issued?

A. Commonwealth received approval and issued a principal amount of the RRBs of $409 million on March 1, 2005.

Q. How will Commonwealth ensure that customers pay the appropriate amounts?

A. Commonwealth has established a memorandum account. Through this non-cash account Commonwealth will account for, and ultimately credit to customers, any amounts remaining in the collection account and the various subaccounts of Commonwealth's Special Purpose Entity ("SPE") other than amounts in the capital subaccount, after such SPE's Total Payment Requirements have been discharged. These amounts will be released to the SPE in accordance with G.L. c. 164, § 1H(b)(7) upon discharge of such SPE's Total Payment Requirements. These benefits will inure to the benefit of customers through a credit to their transition charge.

Q. Was Department approval required as a condition of the MASSPOWER and Dartmouth Agreements?

A. Yes. Commonwealth had to receive a final order from the Department approving the buyouts of the MASSPOWER and Dartmouth PPAs in accordance with the MASSPOWER and Dartmouth Agreements and approving the full recovery of payments made pursuant under the MASSPOWER and Dartmouth Agreements through the RTC Charge.

Exhibits CAM-CLV-3 and COM-CLV-3

Q. Please describe Exhibits CAM-CLV-3 and COM-CLV-3.

A. Exhibits CAM-CLV-3 and COM-CLV-3 show how FERC-approved transmission costs are charged to the Companies' retail customers. The first page of these exhibits derive the proposed average retail transmission rate to be effective January 1, 2006, based on the current forecast for 2006 retail transmission costs in FERC-approved tariffs. Page two of each exhibit includes preliminary true ups for 2005 retail transmission costs. The proposed Transmission Charges for the Companies, beginning on January 1, 2006, are $0.02527 per kWh for Cambridge and $0.00673 per kWh for Commonwealth.

Q. What changes are you proposing for the Transmission Cost Reconciliation exhibit?

A. There are two changes in the Transmission Cost Reconciliation exhibit from the Companies' filing in last year's proceedings in D.T.E. 04-114. The first change reorganizes the format to group costs with other similar items. The second change is to include a new regional cost component line item starting in June 2005. This cost item is reflective of the Companies' share of the cost responsibility associated with receiving load dispatching services provided by the REMVEC satellite system. The cost is billed to the Companies by National Grid, the owner and operator of REMVEC. The REMVEC expenses prior to June 2005, were being recovered within the Companies OATT revenue requirement as shown on Page 2, Line 10 of the reconciliation exhibit. These costs have been taken out of the Companies' OATT formula rates as a result of tariff modifications that have become effective June 1, 2005.

Q. Generally, what are the transmission costs that are included in the total retail transmission costs?

A. The retail transmission costs are those costs associated with providing Regional and Local Network transmission service to the retail class that utilize an integrated grid of transmission facilities that comprise both POOL Transmission Facilities ("PTF") and Non-PTF. The operation and control of the PTF is governed by ISO New England, Inc. (the "ISO") and the costs of the facilities are administrated as such by the ISO under the applicable provisions and schedules of the FERC-approved ISO New England Open Access Transmission Tariff. The Non-PTF costs are administered by each of the Companies in accordance with the applicable Local Service Schedules within the ISO New England Open Access Transmission Tariff.

Q. What are the individual component costs that are assessed to the retail class under the ISO New England Open Access Transmission Tariff?

A. Under the ISO New England Open Access Transmission Tariff, transmission costs are assessed for Regional Network Service, Scheduling and Dispatch service at the regional level, Congestion Management, system restoration and planning costs, and administration costs. Congestion Management costs consists of both Special Constrained Resources ("SCR") and Reliability Must Run ("RMR") costs. Under the Local Service Schedules, the transmission costs that are assessed are Local Network Service and Scheduling and Dispatch service at the local level. As a result of the changes to Commonwealth and Cambridge's Local Service

Schedules that became effective June 2005, Hydro Quebec Phase II AC Power support payments that were previously recoverable under the transition charge are now includable as a component cost for both companies in the development of the transmission cost of service for Local Network Service. In addition, for Cambridge, effective June 2005, the Line 331 equalizer, and Canal Section A & B costs have been eliminated from recovery under the transition charge and are now recoverable under the formula rate structure of Cambridge's Local Service Schedule.

V. CALCULATION OF THE PROPOSED STANDARD OFFER AND DEFAULT SERVICE ADJUSTMENT RATES

Q. Please explain Exhibits CAM-CLV-4 and COM-CLV-4.

A. Exhibits CAM-CLV-4 and COM-CLV-4 are reconciliations of Standard Offer Service showing both supply costs and revenues for January and February 2005. These exhibits contains only these two months of actual data because Standard Offer Service ended on February 28, 2005. On page 1, a summary of the Standard Offer Service revenues and costs is shown for each month of 2005. Also shown is the total deferral balance, which adds or subtracts the monthly over- or under-recovery to the prior month balance, adjusts for a carrying charge and calculates the new end-of-month deferral. Page 2 shows the GWh associated with long-term PPA and the resulting PPAs transfer costs. The PPA transfer price (or "DistCo. Settlement Price ($/kWh)") is set at a level that is projected to result in a zero deferral balance, i.e., there will be neither an over-recovery nor an under-recovery of costs in comparison to the projected revenues for Standard Offer Service at the end of each month. Page 3 summarizes the contracted cost of power under the PPAs; the total PPA supply cost is reflected in CAM-CLV-1 and COM-CLV-1. Page 4 details the costs for short-term power transactions used to supplement existing resources needed to provide Standard Offer Service. Page 5 shows the revenues and associated GWh sales for Standard Offer Service.

Q. Please explain Exhibits CAM-CLV-5 and COM-CLV-5.

A. The first page of Exhibits CAM-CLV-5 and COM-CLV-5 are reconciliations of Basic Service showing both preliminary supply costs and revenues for the year 2005. The exhibits contain eight months of actual data and four months of projected data. Basic Service revenues and costs are shown for each month of 2005. Also shown is the total deferral balance, which adds or subtracts the monthly over- or under-recovery to the prior month balance, adjusts for a carrying charge and calculates the new end-of-month deferral. Page two of these exhibits reflect the forecasts for the reconciliation of Basic Service showing both supply costs and revenues for the year 2006.

Q. Please explain the Default Service Adjustment and the rates the Companies are proposing.

A. The Default Service Adjustment recovers the prior year's Default Service Deferral Balance. The proposed rates for the Default Service Adjustment are \$0.00506 per kWh for Commonwealth and \$0.00245 per kWh for Cambridge.

The Companies did not have Default Service Adjustment rates for the year 2005. In accordance with Department requirements and the Companies' tariffs, the proposed Default Service Adjustment rate will be applied to all customers.

Q. What is the source for Standard Offer and Basic Service revenues shown in Exhibits CAM-CLV-4, CAM-CLV-5, COM-CLV-4, and COM-CLV-5?

A. The revenues through August 2005 for Standard Offer Service and Basic Service are taken from the Companies' general ledgers; forecast revenues are reflected for the September through December 2005 period and for calendar year 2006. The Basic Service rates for 2006 reflect the rates filed by the Companies that were approved by the Department.

Q. How did the Companies calculate expenses for Standard Offer Service as shown in this filing for 2005?

A. There are two expense categories incurred to provide Standard Offer Service: power-purchase contracts and short-term market transaction. The power-purchase contracts are purchased under long-term commitments made before industry restructuring. The costs of these contracts are included as a variable transition cost and are "purchased" to provide Standard Offer Service at a transfer price. As stated above the PPA transfer prices (or "DistCo Settlement Price ($/kWh)") are set at a level that is projected to result in a zero deferral balance at the end of each month, i.e., there will be neither an over-recovery nor an under-recovery of costs in comparison to the projected revenues for Standard Offer Service. The costs of short-term market transactions are added to the costs of the power-purchase contracts.

Q. How did the Companies calculate expenses for Basic Service in this filing?

A. In 2005, the Companies purchased supplies for Basic Service from the competitive market through dedicated contracts after issuances of requests for proposals. The costs included through August 2005 are based on actual expenses incurred and for subsequent months are based on projections of costs to be incurred under those contracts.

Q. How are the Standard Offer and Basic Service deferral balances calculated?

A. The monthly deferrals are the difference between revenues and expenses. The deferrals also incorporate an interest component.

Q. Please explain the interest calculation.

A. The Standard Offer Service and Basic service deferrals accrue interest at the rate for customer deposits in accordance with the Companies' approved Restructuring Plan. The monthly deferral is the difference between the revenues and the cost of supply for each month. For each month, interest is applied to the prior month's cumulative deferral plus one-half the current month's deferral. The monthly interest is then incorporated in the cumulative deferral. The monthly Standard Offer Service interest calculation can be found on page 1 of Exhibits CAM-CLV-4 and COM-CLV-4; the monthly Basic Service interest calculation can be found on pages 1 and 2 of Exhibits CAM-CLV-5, COM-CLV-5..

Q. Are the Companies mitigating their transition costs?

A. Yes. The Act and the approved restructuring plans require that the Companies take all reasonable steps to mitigate its transition costs “to the maximum extent possible” and encourages electric companies to divest their generating assets and renegotiate or buy-out of above-market PPAs.

Commonwealth and Cambridge have attempted to divest or renegotiate their respective PPAs since the enactment of the Restructuring Act. Cambridge and Commonwealth’s mitigation efforts were discussed in D.T.E. 00-70 (Mitigation Report of NSTAR Electric), and also in mitigation reports filed in D.T.E. 99-62 (on August 23, 1999) and in D.T.E. 98-62 (on July 31, 1998). Cambridge and Commonwealth, with the assistance of the Investment Firm Goldman Sachs, attempted to divest their entitlements through a separate entitlement auction held with their 1998 auction to divest generation assets. Neither of these auctions resulted in the transfer to third parties of the rights and obligations under the PPAs since the bids would not provide mitigation benefits to customers. However, NSTAR Electric has successfully bought out, bought down or otherwise renegotiated contractual obligations with individual suppliers in a way that has provided mitigation of transition costs for customers.

Q. Have the Companies been successful in renegotiating or buying out any of its PPA contracts in the past year?

A. Yes. Cost-effective proposals were received for some of the PPAs via an open and competitive bidding process that was administered by Concentric Energy Advisors ("CEA"). As a result, the Companies have successfully bought out, bought down or otherwise renegotiated contractual obligations with individual suppliers in a way that has provided mitigation of transition costs for customers as described in D.T.E. 04-60 (Altresco-Pittsfield), D.T.E. 04-61 (MASSPOWER), D.T.E. 04-78 (Dartmouth) and D.T.E. 04-85 (NEA). The mitigation of these contracts have been approved by the Department..

Q. Why do the Companies believe that it has mitigated its transition costs associated with PPAs to the maximum extent possible?

A. Consistent with the Act and their restructuring plan, Cambridge and Commonwealth have successfully mitigated its transition costs associated with PPAs through good-faith renegotiations, restructurings and buy-outs. Customers have realized approximately $109.9 million in savings for Commonwealth and approximately $3.9 million in saving for Cambridge because of these efforts in 2004 and 2005 and will continue to realize savings in the future if and when the Companies further reduces its PPA obligations through renegotiation, sale and buy-outs of these contracts. However, the Companies will proceed with a divestiture of a PPA contract only to the extent that the transaction will result in net benefits for its customers. If a divestiture transaction would result in additional costs for customers and not produce maximum mitigation of transition costs, the Companies will not pursue it.

Q. Describe how the Companies currently obtain Basic Service for their customers.

A. The Companies are responsible for supplying retail customers with Basic Service. The Companies, jointly with Boston Edison, as NSTAR Electric, periodically issue RFPs for Basic Service.

Basic Service solicitations are performed in accordance with the Department's directives. The Basic Service contract is awarded to the winning bidder with the lowest price in each load zone and customer class. For 2006, NSTAR Electric has recently entered into a three-month contract for large industrial customers and a twelve-month contract for 50 percent of the residential and commercial customers to match an existing 50 percent contract.

Q. Does this conclude your testimony?

A. Yes, it does.

Cambridge Electric Light Company
Transition Charge Calculation
$ in Millions

Year	GWH Delivered	Transition Charge Billed	**Revenues for Delivered GWH**	Total Fixed Component	Total Variable Component	Total Mitigation Incentive & Other	Prior Year Deferral	Interest on Deferral	**Expenses**	(Over) Under Collection
Col. A	Col. B	Col. C	**Col. D**	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2004										$ (0.964)
2005	1,726.654	0.313	**5.403**	(1.648)	23.296	0.296	(0.964)	(0.016)	**20.964**	15.561
2006	**1,761.188**	**1.723**	**30.347**	**(1.517)**	**15.632**	**0.301**	**15.561**	**0.370**	**30.347**	**-**
2007	1,796.412	0.976	**17.542**	(1.385)	18.614	0.313	-	-	**17.542**	-
2008	1,832.340	0.878	**16.083**	(1.253)	17.015	0.321	-	-	**16.083**	-
2009	1,868.987	0.289	**5.410**	(1.120)	6.253	0.277	-	-	**5.410**	-
2010	1,906.367	0.327	**6.243**	-	6.043	0.200	-	-	**6.243**	-
2011	1,944.494	0.040	**0.783**	-	0.579	0.204	-	-	**0.783**	-
2012	1,983.384	0.034	**0.677**	-	0.462	0.215	-	-	**0.677**	-
2013	2,023.052	0.029	**0.581**	-	0.462	0.119	-	-	**0.581**	-
2014	2,063.513	0.029	**0.598**	-	0.461	0.137	-	-	**0.598**	-
2015	2,104.783	0.028	**0.597**	-	0.463	0.134	-	-	**0.597**	-
2016	2,146.879	0.020	**0.426**	-	0.329	0.097	-	-	**0.426**	-
2017	2,189.817	0.022	**0.482**	-	0.365	0.117	-	-	**0.482**	-
2018	2,233.613	0.022	**0.492**	-	0.378	0.114	-	-	**0.492**	-
2019	2,278.285	0.021	**0.478**	-	0.391	0.087	-	-	**0.478**	-
2020	2,323.851	0.022	**0.516**	-	0.406	0.110	-	-	**0.516**	-
2021	2,370.328	0.029	**0.678**	-	0.569	0.109	-	-	**0.678**	-
2022	2,417.735	0.003	**0.075**	-	-	0.075	-	-	**0.075**	-
2023	2,466.090	0.004	**0.101**	-	-	0.101	-	-	**0.101**	-
2024	2,515.412	0.004	**0.101**	-	-	0.101	-	-	**0.101**	-
2025	2,565.720	0.003	**0.066**	-	-	0.066	-	-	**0.066**	-
2026	2,617.034	0.003	**0.086**	-	-	0.086	-	-	**0.086**	-

Col. B: 2005 per Page 2, Line 15; years 2006 and beyond assumes 2% growth per annum.
Col. C: 2005 per Page 2, Line 15; 2006 and beyond equals Col. J / Col. B.
Col. D: 2005 per Page 2, Line 15; 2006 and beyond equals Col. J.
Col. E: Page 3, Col. F.
Col. F: Page 4, Col. I.
Col. G: Page 5, Col. J.
Col. H: Col. K prior year.
Col. I: Col. H times interest rate on customer deposits; 2004 ending balance = 1.65%; Post 2004 = 2.38%.
Col. J: Sum of Col. E thru Col. I.
Col. K: 2004 per D.T.E. 03-118/04-114 (Settlement); 2005 and beyond equals Col. J - Col. D.

Cambridge Electric Light Company
Estimated 2005 Transition Revenues
$ in Millions

Line	Description	GWH	A/C #	Per Book $	Total
1	Estimated 2005 Transition Billed Revenues:				
2	Residential Transition	194.960	440160	$ 0.582	
3	Commercial Transition	1,485.456	442500	4.516	
4	Industrial Transition	30.721	442430	0.096	
5	Street Light Transition	8.191	444060	0.025	
6	Total Billed Revenues	1,719.329			**$ 5.219**
7	Estimated 2005 Transition Unbilled Revenues:			Value	
8	Less: Residential Transition Unbilled @ 12/31/04	(9.618)			
9	Plus: Residential Transition Unbilled @ 12/31/05	9.801	440162	$ 0.016	
10	Less: Commercial Transition Unbilled @ 12/31/04	(64.300)			
11	Plus: Commercial Transition Unbilled @ 12/31/05	71.274	442505	0.166	
12	Less: Industrial Transition Unbilled @ 12/31/04	(1.344)			
13	Plus: Industrial Transition Unbilled @ 12/31/05	1.513	442435	0.002	
14	Total Unbilled Revenues	7.326			**0.184**
15	Total Estimated 2005 Transition Revenues	1,726.654	0.313		**$ 5.403**

Cambridge Electric Light Company
Summary of Transition Charge - Fixed Component
$ in Millions

	Cambridge Electric Light Company		Residual Value Credit		
Year	Pre-Tax Return on Generation Related Assets	Amortization of Generation Related Assets	Pre-Tax Return on Cambridge Generation Recovery/(Proceeds)	Amortization of Cambridge Generation Recovery/(Proceeds)	Net Fixed Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
2005	$ 0.009	$ 0.024	$ (0.600)	$ (1.081)	$ (1.648)
2006	0.007	0.024	(0.467)	(1.081)	(1.517)
2007	0.006	0.024	(0.334)	(1.081)	(1.385)
2008	0.004	0.024	(0.200)	(1.081)	(1.253)
2009	0.001	0.029	(0.067)	(1.083)	(1.120)

Note: Amounts per D.T.E. 03-118/04-114 (Settlement), Exhibit CAM-CLV-2A.
Col. F equals Sum of Col. B through Col. E.

Cambridge Electric Light Company
Summary of Transition Charge - Variable Component
$ in Millions

Year	Actual Power Total Obligations	Actual Power Contracts Market Value	Net Power Obligation	Actual Power Contract Buyouts	Revenue Credits & Damages, Costs, or net Recoveries and Other	Rate Design Adjustment	Reversal of Prior Year Rate Design Adjustment	Actual Total Variable Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I
2005	$ 28.473	$ 4.009	$ 24.464	$ -	$ (2.107)	$ 0.567	$ 0.372	$ 23.296
2006	20.751	4.015	16.736	-	-	(0.537)	(0.567)	15.632
2007	21.604	3.527	18.077	-	-	-	0.537	18.614
2008	20.665	3.650	17.015	-	-	-	-	17.015
2009	10.320	4.067	6.253	-	-	-	-	6.253
2010	9.993	3.950	6.043	-	-	-	-	6.043
2011	4.734	4.155	0.579	-	-	-	-	0.579
2012	1.511	1.049	0.462	-	-	-	-	0.462
2013	0.462	-	0.462	-	-	-	-	0.462
2014	0.461	-	0.461	-	-	-	-	0.461
2015	0.463	-	0.463	-	-	-	-	0.463
2016	0.329	-	0.329	-	-	-	-	0.329
2017	0.365	-	0.365	-	-	-	-	0.365
2018	0.378	-	0.378	-	-	-	-	0.378
2019	0.391	-	0.391	-	-	-	-	0.391
2020	0.406	-	0.406	-	-	-	-	0.406
2021	0.569	-	0.569	-	-	-	-	0.569

Col. B: Page 6, Col. M.
Col. C: Page 7, Col. M.
Col. D: Col. B - Col. C (see also Page 8, Col. M).
Col. F: Exhibit CAM-CLV-2, Page 1, Col. L.
Col. G: Exhibit CAM-HCL-7, Page 1, Col. E adjusted for rate design contraint.
Col. H: Reversal of Prior Year Col. G.
Col. I: Col. D + Col. E+ Col. F + Col. G + Col. H.

Cambridge Electric Light Company
Summary of Transition Charge - Other Adjustments
$ in Millions

				Mitigation Incentive					
Year	EIS Return on Investment Adjustment	Mitigation Incentive Adjustment	Other Adjustment	Hydro Quebec Transmission	Fixed Component	Seabrook Buydown	Vermont Yankee Buydown	Seabrook Buyout	Total Other Adjustments
Col. A	Col B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J
2005	$ -	$ -	$ (0.050)	$ 0.004	$ 0.117	$ 0.120	$ 0.060	$ 0.045	$ 0.296
2006	-	-	-	0.006	0.111	0.117	0.022	0.045	0.301
2007	-	-	-	0.006	0.105	0.114	0.063	0.025	0.313
2008	-	-	-	0.006	0.099	0.110	0.066	0.040	0.321
2009	-	-	-	0.006	0.093	0.106	0.029	0.043	0.277
2010	-	-	-	0.006	-	0.103	0.070	0.021	0.200
2011	-	-	-	0.006	-	0.100	0.059	0.039	0.204
2012	-	-	-	0.006	-	0.096	0.072	0.041	0.215
2013	-	-	-	0.006	-	0.093	-	0.020	0.119
2014	-	-	-	0.006	-	0.089	-	0.042	0.137
2015	-	-	-	0.006	-	0.086	-	0.042	0.134
2016	-	-	-	0.006	-	0.083	-	0.008	0.097
2017	-	-	-	0.006	-	0.079	-	0.032	0.117
2018	-	-	-	0.006	-	0.075	-	0.033	0.114
2019	-	-	-	0.006	-	0.073	-	0.008	0.087
2020	-	-	-	0.006	-	0.069	-	0.035	0.110
2021	-	-	-	0.006	-	0.065	-	0.038	0.109
2022	-	-	-	-	-	0.063	-	0.012	0.075
2023	-	-	-	-	-	0.059	-	0.042	0.101
2024	-	-	-	-	-	0.055	-	0.046	0.101
2025	-	-	-	-	-	0.051	-	0.015	0.066
2026	-	-	-	-	-	0.046	-	0.040	0.086

Col. C: Annual True-up for Col. I.
Col. D: 2005 adjustment per DTE 04-60 Altresco-Pittsfield Order Page 26 footnote 9.
Col. E: Equals 4 percent of Page 6, Col. F.

Cambridge Electric Light Company
Power Contract Obligations
Annual Obligations in Millions of Dollars

Year	Vermont Yankee	Altresco-Pittsfield	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Line 331 Equalizer	Canal Section A	Canal Section B	Yankee Atomic	Connecticut Yankee	Maine Yankee	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
Jan - Feb	$ 0.716	$ 2.505	$ 0.024	$ 0.108	$ (0.018)	$ 0.024	$ -	$ 0.024	$ 0.182	$ 0.674	$ 0.357	$ 4.597
Mar - Dec	3.218	12.525	0.093	0.493	(0.090)	0.122	0.001	0.117	0.908	4.575	1.913	23.876
2005	$ 3.934	$ 15.030	$ 0.117	$ 0.601	$ (0.107)	$ 0.146	$ 0.001	$ 0.141	$ 1.091	$ 5.250	$ 2.270	$ 28.473
2006	4.008	5.010	0.062	0.609	(0.150)	-	-	-	1.314	7.504	2.394	20.751
2007	3.527	10.020	0.035	0.603	(0.150)	-	-	-	0.261	4.993	2.315	21.604
2008	3.650	10.020	0.036	0.596	(0.150)	-	-	-	0.258	4.185	2.070	20.665
2009	4.067	-	0.037	0.591	(0.150)	-	-	-	0.258	4.185	1.333	10.320
2010	3.950	-	0.038	0.586	(0.150)	-	-	-	0.258	4.185	1.126	9.993
2011	4.264	-	0.039	0.581	(0.150)	-	-	-	-	-	-	4.734
2012	1.045	-	0.040	0.576	(0.150)	-	-	-	-	-	-	1.511
2013	-	-	0.041	0.571	(0.150)	-	-	-	-	-	-	0.462
2014	-	-	0.043	0.568	(0.150)	-	-	-	-	-	-	0.461
2015	-	-	0.044	0.569	(0.150)	-	-	-	-	-	-	0.463
2016	-	-	0.045	0.434	(0.150)	-	-	-	-	-	-	0.329
2017	-	-	0.047	0.468	(0.150)	-	-	-	-	-	-	0.365
2018	-	-	0.048	0.480	(0.150)	-	-	-	-	-	-	0.378
2019	-	-	0.049	0.492	(0.150)	-	-	-	-	-	-	0.391
2020	-	-	0.051	0.505	(0.150)	-	-	-	-	-	-	0.406
2021	-	-	0.053	0.666	(0.150)	-	-	-	-	-	-	0.569

Note: 2005 (Jan - Feb) per Exhibit CAM-CLV-4, Page 3.
2005 (Mar - Dec) - 6 months actual, 4 months forecast.
Post 2005 per Company forecasts.

Cambridge Electric Light Company
Power Contract Obligations
Annual Market in Millions of Dollars

Year	Vermont Yankee	Altresco-Pittsfield	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Line 331 Equalizer	Canal Section A	Canal Section B	Yankee Atomic	Connecticut Yankee	Maine Yankee	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
Jan - Feb	$ (1.165)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.165)
Mar - Dec	5.173	-	-	-	-	-	-	-	-	-	-	5.173
2005	$ 4.009	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.009
2006	4.015	-	-	-	-	-	-	-	-	-	-	4.015
2007	3.527	-	-	-	-	-	-	-	-	-	-	3.527
2008	3.650	-	-	-	-	-	-	-	-	-	-	3.650
2009	4.067	-	-	-	-	-	-	-	-	-	-	4.067
2010	3.950	-	-	-	-	-	-	-	-	-	-	3.950
2011	4.155	-	-	-	-	-	-	-	-	-	-	4.155
2012	1.049	-	-	-	-	-	-	-	-	-	-	1.049
2013	-	-	-	-	-	-	-	-	-	-	-	-
2014	-	-	-	-	-	-	-	-	-	-	-	-
2015	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	-	-	-	-	-	-	-	-	-
2017	-	-	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-	-
2020	-	-	-	-	-	-	-	-	-	-	-	-
2021	-	-	-	-	-	-	-	-	-	-	-	-

Note: 2005 (Jan - Feb) per Exhibit CAM-CLV-4, Page 2.
2005 (Mar - Dec) - 6 months actual, 4 months forecast.
Post 2005 per Company forecasts.

Cambridge Electric Light Company
Power Contract Obligations
Annual Above Market in Millions of Dollars

Year	Vermont Yankee	Altresco-Pittsfield	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Line 331 Equalizer	Canal Section A	Canal Section B	Yankee Atomic	Connecticut Yankee	Maine Yankee	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
Jan - Feb	$ 1.881	$ 2.505	$ 0.024	$ 0.108	$ (0.018)	$ 0.024	$ -	$ 0.024	$ 0.182	$ 0.674	$ 0.357	$ 5.762
Mar - Dec	(1.955)	12.525	0.093	0.493	(0.090)	0.122	0.001	0.117	0.908	4.575	1.913	$ 18.703
2005	$ (0.075)	$ 15.030	$ 0.117	$ 0.601	$ (0.107)	$ 0.146	$ 0.001	$ 0.141	$ 1.091	$ 5.250	$ 2.270	$ 24.464
2006	(0.007)	5.010	0.062	0.609	(0.150)	-	-	-	1.314	7.504	2.394	16.736
2007	-	10.020	0.035	0.603	(0.150)	-	-	-	0.261	4.993	2.315	18.077
2008	-	10.020	0.036	0.596	(0.150)	-	-	-	0.258	4.185	2.070	17.015
2009	-	-	0.037	0.591	(0.150)	-	-	-	0.258	4.185	1.333	6.253
2010	-	-	0.038	0.586	(0.150)	-	-	-	0.258	4.185	1.126	6.043
2011	0.109	-	0.039	0.581	(0.150)	-	-	-	-	-	-	0.579
2012	(0.004)	-	0.040	0.576	(0.150)	-	-	-	-	-	-	0.462
2013	-	-	0.041	0.571	(0.150)	-	-	-	-	-	-	0.462
2014	-	-	0.043	0.568	(0.150)	-	-	-	-	-	-	0.461
2015	-	-	0.044	0.569	(0.150)	-	-	-	-	-	-	0.463
2016	-	-	0.045	0.434	(0.150)	-	-	-	-	-	-	0.329
2017	-	-	0.047	0.468	(0.150)	-	-	-	-	-	-	0.365
2018	-	-	0.048	0.480	(0.150)	-	-	-	-	-	-	0.378
2019	-	-	0.049	0.492	(0.150)	-	-	-	-	-	-	0.391
2020	-	-	0.051	0.505	(0.150)	-	-	-	-	-	-	0.406
2021	-	-	0.053	0.666	(0.150)	-	-	-	-	-	-	0.569

Note: Annual Above Market = Annual Obligation (page 6) minus Annual Market (page 7).

Cambridge Electric Light Company
Revenue Credits & Damages, Costs, or Net Recoveries from Claims
$ in Millions

Year	Future Use	Claims and Recoveries	Sales of Property	Future Use	Future Use	Future Use	Future Use	Future Use	Standard Offer Revenues	Future Use	Other PPA Transaction Costs	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
2005	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.107)	$ -	$ -	$ (2.107)
2006	-	-	-	-	-	-	-	-	-	-	-	-
2007	-	-	-	-	-	-	-	-	-	-	-	-
2008	-	-	-	-	-	-	-	-	-	-	-	-
2009	-	-	-	-	-	-	-	-	-	-	-	-
2010	-	-	-	-	-	-	-	-	-	-	-	-
2011	-	-	-	-	-	-	-	-	-	-	-	-
2012	-	-	-	-	-	-	-	-	-	-	-	-
2013	-	-	-	-	-	-	-	-	-	-	-	-
2014	-	-	-	-	-	-	-	-	-	-	-	-
2015	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	-	-	-	-	-	-	-	-	-

Notes: Col. I per Page 2.
Col. L equals Sum of Col. A thru Col. K.

Cambridge Electric Light Company
Post Standard Offer Period Revenues
$ in Millions

Line	Description	Account	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
1	Standard Offer Revenues												
2	Residentail	440170	$0.049	$(0.001)	$(0.001)	$(0.000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.048
3	Commercial	442450	1.954	0.059	0.006	0.001	-	-	-	-	-	-	2.019
4	Industrial	442460	0.037	-	-	-	-	-	-	-	-	-	0.037
5	Street Lighting	444070	0.003	(0.000)	0.000	-	-	-	-	-	-	-	0.003
6	Total Standard Offer Revenues		$2.043	$ 0.058	$ 0.005	$ 0.001	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.107

Cambridge Electric Light Company
2006 Retail Transmission Rate Forecast
$ in Millions

Line	Description	Total
	Regional Transmission Costs	
1	Retail RNS Cost	$ 6.768
2	Regional Anciliary Services	
3	Retail Schedule & Dispatch Cost	0.480
4	Retail Congestion Management Cost	6.490
5	System Restoration & Planning Cost	0.100
6	Load Dispatching (REMVEC)	-
7	VAR Support Cost	-
8	Total Estimated Regional Transmission Costs	13.838
9	**Local Transmission Costs**	
10	Determination of Local Network Service (LNS) Costs	
11	Estimated LNS Revenue Requirement	$ 17.205
12	Retail Load Ratio	100.00%
13	Estimated Retail LNS Revenue Requirement	$ 17.205
14		
15	**Total Estimated Transmission Costs**	$ 31.043
16	2005 Retail Net Transmission (Over)/Under	
17	Collection (Page 2, Line 27)	$ 13.113
18	Retail Transmission to be Collected	$ 44.155
19	Forecast 2006 Billed GWH	1,747.433
20	2006 Retail Transmission Rate	$ 0.02527

Cambridge Electric Light Company
2005 Retail Transmission Cost
$ in Millions

Line	Description	Tariff	Account	Dec-04	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Estimate Sep-05	Estimate Oct-05	Estimate Nov-05	Estimate Dec-05	Total
	Regional Transmission Costs																
1	Retail RNS Cost	ISO Schedule 9	565590		$ 0.527	$ 0.418	$ 0.417	$ 0.432	$ 0.518	$ 0.663	$ 0.676	$ 0.640	$ 0.457	$ 0.457	$ 0.457	$ 0.457	$ 6.120
2	Regional Anciliary Services																
3	Retail Schedule & Dispatch Cost	ISO Schedule 1	561140		0.033	0.036	0.037	0.034	0.039	0.037	0.038	0.047	0.033	0.033	0.033	0.033	0.434
4	Retail Congestion Management Cost	Note A	565210		0.801	0.963	1.663	1.426	1.140	1.110	1.351	2.168	1.000	1.000	1.000	1.000	14.621
5	System Restoration & Planning Cost	ISO Schedule 16	565060		0.009	0.007	0.008	0.008	0.009	0.011	0.022	0.008	0.007	0.007	0.007	0.007	0.108
6	Load Dispatching (REMVEC)	MDTE No. 205	561110		-	-	-	-	-	-	-	-	-	-	-	-	-
7	VAR Support Cost	ISO Schedule 2			-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Regional Transmission Costs				1.370	1.424	2.125	1.900	1.705	1.821	2.087	2.863	1.497	1.497	1.497	1.497	21.283
9	**Local Transmission Costs**																
10	Determination of Local Network Service (LNS) Costs	Note B															
11	Monthly Transmission Revenue Requirement				$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 1.507	$ 18.080
12	RNS Revenues Received from NEPOOL		456690		(0.218)	(0.273)	(0.275)	(0.266)	(0.320)	(0.265)	(0.251)	(0.382)	(0.300)	(0.300)	(0.300)	(0.300)	(3.450)
13	Monthly Dispatch Center Revenue Requirement		556710		0.002	0.002	0.003	0.002	0.002	-	-	-	-	-	-	-	0.010
14	Schedule 1 Revenues Received		456920		-	-	-	-	-	-	-	-	-	-	-	-	-
15	LNS Revenue Requirement				$ 1.291	$ 1.235	$ 1.234	$ 1.242	$ 1.189	$ 1.241	$ 1.256	$ 1.124	$ 1.207	$ 1.207	$ 1.207	$ 1.207	$ 14.640
16	Retail Load Ratio				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
17	Retail LNS Revenue Requirement				$ 1.291	$ 1.235	$ 1.234	$ 1.242	$ 1.189	$ 1.241	$ 1.256	$ 1.124	$ 1.207	$ 1.207	$ 1.207	$ 1.207	$ 14.640
18																	
19	**Total Transmission Costs**				$ 2.661	$ 2.659	$ 3.359	$ 3.142	$ 2.894	$ 3.062	$ 3.343	$ 3.988	$ 2.704	$ 2.704	$ 2.704	$ 2.704	$ 35.923
20	**Transmission Revenues Detail**																
21	Residential		440140		$ 0.459	$ 0.438	$ 0.415	$ 0.337	$ 0.305	$ 0.442	$ 0.438	$ 0.506	$ 0.381	$ 0.311	$ 0.330	$ 0.360	$ 4.720
22	Commercial		442380		1.623	1.880	1.777	2.083	1.870	2.867	2.737	2.473	2.767	2.576	2.482	2.626	27.760
23	Industrial		442400		0.028	0.029	0.028	0.039	0.035	0.031	0.046	0.050	0.059	0.048	0.060	0.045	0.497
24	Street Lighting		444050		0.015	0.015	0.015	0.022	0.006	0.014	0.014	0.014	0.014	0.016	0.016	0.017	0.178
25	Transmission Revenues				$ 2.124	$ 2.361	$ 2.234	$ 2.481	$ 2.216	$ 3.353	$ 3.234	$ 3.043	$ 3.220	$ 2.952	$ 2.888	$ 3.048	$ 33.155
26	Retail Transmission Deferral (Over)/Under Collection				$ 0.536	$ 0.298	$ 1.125	$ 0.661	$ 0.678	$ (0.291)	$ 0.109	$ 0.945	$ (0.517)	$ (0.248)	$ (0.184)	$ (0.345)	$ 2.768
27	Interest on Transmission Deferral Balance				0.020	0.021	0.023	0.025	0.026	0.026	0.026	0.027	0.028	0.027	0.027	0.026	0.303
28	Transmission Deferral (Over)/Under Ending Balance		182874	**$ 10.041**	**$ 10.598**	**$ 10.917**	**$ 12.065**	**$ 12.751**	**$ 13.455**	**$ 13.191**	**$ 13.326**	**$ 14.298**	**$ 13.810**	**$ 13.589**	**$ 13.431**	**$ 13.113**	
29	Annual Interest Rate				2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

Note A: ISO Schedule 19 (SCR) and Market Rule 1 (RMR)
Note B: Schedule 1 of ISO Schedule 21

Cambridge Electric Light Company
Monthly Standard Offer Deferral
$ in Millions

Line	Description	Dec-04	Actual Jan-05	Actual Feb-05	Total
1	Standard Offer Revenues [page 5, line 6]		$ (4.568)	$ (4.728)	$ (9.296)
2	Standard Offer Expense [minus line 1 minus prior mo. line 5]		4.568	4.728	$ 9.296
3	Standard Offer Deferral (Over) / Under Recovery		-	-	-
4	Interest on SO Deferral Balance		-	-	-
5	SO Deferral (Over) / Under Ending Balance	**$ -**	**$ -**	**$ -**	
6	Standard Offer Expense Detail				
7	NUG Purchases [line 9 minus line 8]		$ (1.307)	$ 0.143	$ (1.165)
8	Short Term Market Transactions [page 4, line 6]		5.875	4.586	$ 10.461
9	Standard Offer Expense [line 2]		$ 4.568	$ 4.728	$ 9.296
	Annual Interest Rate		2.38%	2.38%	

Cambridge Electric Light Company
Monthly NUG Generation
GWH

Line	Description		Actual Jan-05	Actual Feb-05	Total
1	VT yankee		8.528	9.240	17.768
2	Altresco-Pittsfield		-	-	-
3	NUGs Generation		8.528	9.240	17.768
4	Less: Assumed Line Losses @	1.95%	(0.166)	(0.180)	(0.346)
5	Net GWH Delivered		8.362	9.060	17.422
6	Dist Co Settlement Price (line 7 / line 5)		$ (0.15634)	$ 0.01573	
7	Cost of NUG Purchases (page 1, line 7)		$ (1.307)	$ 0.143	$ (1.165)

Cambridge Electric Light Company
Total NUG Cost
$ in Millions

Line	Description	Actual Jan-05	Actual Feb-05	Total
1	Vermont Yankee	$ 0.343	$ 0.373	$ 0.716
2	Altresco - Pittsfield	1.253	1.253	2.505
3	Total NUG Cost	$ 1.595	$ 1.626	$ 3.221

Cambridge Electric Light Company
Monthly Short Term Market Transactions
$ in Millions

Line	Description	Account	Actual Jan-05	Actual Feb-05	Total
	Cost				
1	Short Term SO - Energy	555010	$ 4.081	$ 3.282	$ 7.362
2	Mirant	555916	1.732	2.093	3.825
3	ISO-NE	555933	0.051	0.052	0.103
4	Short Term SO - Sales	447640	(0.006)	(0.841)	(0.847)
5	MWRA Mass Renewable Certificates	557110	0.017	-	0.017
6	Total ST Market Cost		$ 5.875	$ 4.586	$ 10.461

Cambridge Electric Light Company
Standard Offer Revenue
$ in Millions

Line	Description	Account	Actual Jan-05	Actual Feb-05	Total
1	Standard Offer Revenues				
2	Residentail	440170	$ 0.573	$ 0.533	$ 1.106
3	Commercial	442450	3.869	4.061	7.930
4	Industrial	442460	0.071	0.086	0.157
5	Street Lighting	444070	0.055	0.048	0.103
6	Total Standard Offer Revenues		$ 4.568	$ 4.728	$ 9.296
7	Standard Offer GWH Sales		70.457	70.997	141.454

Cambridge Electric Light Company
Monthly Basic Service Deferral
$ in Millions

Line	Description	Account	Dec-04	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Forecast Sep-05	Forecast Oct-05	Forecast Nov-05	Forecast Dec-05	Total
1	Basic Service Revenues [line 12]			$ (3.366)	$ (3.926)	$ (5.422)	$ (6.175)	$ (5.026)	$ (6.404)	$ (7.072)	$ (7.163)	$ (7.234)	$ (7.238)	$ (7.230)	$ (8.032)	$ (74.289)
2	Basic Service Adjustment Revenues [line 19]			(0.183)	-	-	-	-	-	-	-	-	-	-	-	(0.183)
3	Basic Service Expense			4.067	3.557	5.993	5.966	5.252	6.548	8.541	7.768	7.456	8.090	6.898	8.015	78.150
4	Basic Service Deferral (Over) / Under Recovery			0.518	(0.370)	0.571	(0.209)	0.226	0.144	1.469	0.605	0.222	0.852	(0.332)	(0.017)	3.678
5	Interest on Basic Service Deferral Balance			0.001	0.001	0.002	0.002	0.002	0.002	0.004	0.006	0.007	0.008	0.008	0.008	0.051
6	Basic Service (Over) / Under Ending Balance		**$ 0.388**	**$ 0.907**	**$ 0.538**	**$ 1.112**	**$ 0.904**	**$ 1.132**	**$ 1.278**	**$ 2.751**	**$ 3.362**	**$ 3.591**	**$ 4.451**	**$ 4.127**	**$ 4.117**	
7	Basic Service Revenues Detail															
8	Residential	440180		$ 0.684	$ 0.613	$ 1.058	$ 0.906	$ 0.822	$ 1.189	$ 1.222	$ 1.419	$ 1.291	$ 1.053	$ 1.116	$ 1.218	$ 12.592
9	Commercial	442480		2.674	3.286	4.277	5.205	4.136	5.182	5.754	5.593	5.772	6.070	5.981	6.693	60.622
10	Industrial	442490		0.007	0.025	0.068	0.050	0.055	0.019	0.083	0.137	0.127	0.063	0.080	0.064	0.777
11	Street Lighting	444100		0.002	0.002	0.019	0.014	0.013	0.013	0.013	0.014	0.045	0.051	0.054	0.058	0.298
12	Total Basic Service Revenues			$ 3.366	$ 3.926	$ 5.422	$ 6.175	$ 5.026	$ 6.404	$ 7.072	$ 7.163	$ 7.234	$ 7.238	$ 7.230	$ 8.032	$ 74.289
13	Basic Service GWH Sales			48.445	48.314	69.649	85.844	74.628	95.292	97.408	94.026	99.409	86.563	85.020	90.206	974.804
14	Basic Service Adjustment Revenues Detail															
15	Residential	440175		$ 0.024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.024
16	Commercial	442455		0.154	-	-	-	-	-	-	-	-	-	-	-	0.154
17	Industrial	442465		0.004	-	-	-	-	-	-	-	-	-	-	-	0.004
18	Street Lighting	444075		0.001	-	-	-	-	-	-	-	-	-	-	-	0.001
19	Total Basic Service Adjustment Revenues			$ 0.183	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.183
20	Total GWH Sales			141.079	140.719	132.732	137.558	118.573	146.331	172.149	163.307	150.760	138.200	135.200	142.720	1,719.329
	Annual Interest Rate			2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

Cambridge Electric Light Company
Monthly Default Service Deferral
$ in Millions

Line	Description	Dec-04	Forecast Jan-06	Forecast Feb-06	Forecast Mar-06	Forecast Apr-06	Forecast May-06	Forecast Jun-06	Forecast Jul-06	Forecast Aug-06	Forecast Sep-06	Forecast Oct-06	Forecast Nov-06	Forecast Dec-06	Total
1	Default Service Revenues [line 10]		$ (14.137)	$ (18.632)	$ (14.825)	$ (11.357)	$ (10.424)	$ (10.292)	$ (13.214)	$ (14.067)	$ (13.014)	$ (11.927)	$ (13.106)	$ (12.991)	$ (157.986)
2	Default Service Adjustment Revenues [line 14]		(0.180)	(0.350)	(0.340)	(0.328)	(0.331)	(0.353)	(0.397)	(0.386)	(0.391)	(0.356)	(0.348)	(0.343)	(4.103)
3	Default Service Expense		19.195	17.487	12.030	11.146	9.600	10.576	14.881	15.051	10.692	13.420	12.676	13.370	160.123
4	Default Service Deferral (Over) / Under Recovery		4.879	(1.494)	(3.136)	(0.539)	(1.155)	(0.069)	1.270	0.598	(2.713)	1.137	(0.779)	0.036	(1.966)
5	Interest on Default Service Deferral Balance		0.013	0.016	0.012	0.008	0.007	0.005	0.007	0.008	0.006	0.005	0.005	0.004	0.096
6	Default Service (Over) / Under Ending Balance	**$ 4.117**	**$ 9.009**	**$ 7.530**	**$ 4.407**	**$ 3.876**	**$ 2.727**	**$ 2.664**	**$ 3.940**	**$ 4.546**	**$ 1.840**	**$ 2.981**	**$ 2.208**	**$ 2.248**	
7	Default Service Revenues Detail														
8	Default Service GWH Sales		91.352	89.415	86.051	82.679	82.997	88.066	99.877	97.757	98.726	89.416	87.989	87.452	1,081.777
9	Default Service Price		$ 0.15475	$ 0.20838	$ 0.17229	$ 0.13736	$ 0.12559	$ 0.11687	$ 0.13230	$ 0.14390	$ 0.13182	$ 0.13339	$ 0.14895	$ 0.14855	
10	Default Service Revenues		$ 14.137	$ 18.632	$ 14.825	$ 11.357	$ 10.424	$ 10.292	$ 13.214	$ 14.067	$ 13.014	$ 11.927	$ 13.106	$ 12.991	$ 157.986
11	Default Service Adjustment Revenues Detail														
12	Total GWH Sales		146.005	142.847	138.675	133.722	134.997	144.116	161.934	157.676	159.728	145.496	142.209	140.028	1,747.433
13	Default Service Adjustment Price		$ 0.00123	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	$ 0.00245	
14	Default Service Adjustment Revenues		$ 0.180	$ 0.350	$ 0.340	$ 0.328	$ 0.331	$ 0.353	$ 0.397	$ 0.386	$ 0.391	$ 0.356	$ 0.348	$ 0.343	$ 4.103
	Annual Interest Rate		2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

Commonwealth Electric Company
Transition Charge Calculation
$ in Millions

Year	GWH Delivered	Transition Charge Billed	**Revenues for Delivered GWH**	Total Fixed Component	Total Variable Component	Total Mitigation Incentive & Other	Prior Year Deferral	Interest on Deferral	**Expenses**	(Over) Under Collection
Col. A	Col. B	Col. C	**Col. D**	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2004										$ 132.016
2005	4,384.765	2.671	**117.134**	0.062	95.704	(130.212)	132.016	2.178	**99.748**	(17.386)
2006	**4,472.460**	**2.532**	**113.242**	**-**	**131.030**	**0.012**	**(17.386)**	**(0.414)**	**113.242**	**-**
2007	4,561.909	2.578	**117.585**	-	117.573	0.012	-	-	**117.585**	-
2008	4,653.148	2.471	**114.968**	-	114.956	0.012	-	-	**114.968**	-
2009	4,746.211	2.170	**103.011**	-	102.999	0.012	-	-	**103.011**	-
2010	4,841.135	2.077	**100.565**	-	100.553	0.012	-	-	**100.565**	-
2011	4,937.957	1.978	**97.685**	-	97.673	0.012	-	-	**97.685**	-
2012	5,036.717	1.884	**94.895**	-	94.883	0.012	-	-	**94.895**	-
2013	5,137.451	0.964	**49.535**	-	49.523	0.012	-	-	**49.535**	-
2014	5,240.200	0.798	**41.832**	-	41.820	0.012	-	-	**41.832**	-
2015	5,345.004	0.767	**40.970**	-	40.958	0.012	-	-	**40.970**	-
2016	5,451.904	0.384	**20.940**	-	20.928	0.012	-	-	**20.940**	-
2017	5,560.942	0.081	**4.480**	-	4.468	0.012	-	-	**4.480**	-
2018	5,672.161	0.076	**4.324**	-	4.312	0.012	-	-	**4.324**	-
2019	5,785.604	0.072	**4.164**	-	4.152	0.012	-	-	**4.164**	-
2020	5,901.316	0.068	**3.998**	-	3.986	0.012	-	-	**3.998**	-
2021	6,019.343	0.070	**4.189**	-	4.177	0.012	-	-	**4.189**	-
2022	6,139.729	0.041	**2.504**	-	2.504	-	-	-	**2.504**	-
2023	6,262.524	0.012	**0.755**	-	0.755	-	-	-	**0.755**	-

Col. B: 2005 per Page 2, Line 15; years 2006 and beyond assumes 2% growth per annum.
Col. C: 2005 per Page 2, Line 15; 2006 and beyond equals Col. J / Col. B.
Col. D: 2005 per Page 2, Line 15; 2006 and beyond equals Col. J.
Col. E: Page 3, Col. F.
Col. F: Page 4, Col. I.
Col. G: Page 5, Col. L.
Col. H: Col. K prior year.
Col. I: Col. H times interest rate on customer deposits; 2004 ending balance = 1.65%; Post 2004 = 2.38%.
Col. J: Sum of Col. E thru Col. I.
Col. K: 2004 per D.T.E. 03-118/04-114 (Settlement); 2005 and beyond equals Col. J - Col. D.

Commonwealth Electric Company
Estimated 2005 Transition Revenues
$ in Millions

Line	Description	GWH	A/C #	Per Book $	Total
1	Estimated 2005 Transition Billed Revenues:				
2	Residential Transition	2,132.578	440160	$ 56.116	
3	Commercial Transition	1,823.493	442500	47.884	
4	Industrial Transition	364.186	442430	9.575	
5	Street Light Transition	15.939	444060	0.422	
6	Total Billed Revenues	4,336.195			**$ 113.997**
7	Estimated 2005 Transition Unbilled Revenues:				
8	Less: Residential Transition Unbilled @ 12/31/04	(112.040)			
9	Plus: Residential Transition Unbilled @ 12/31/05	125.495	440162	$ 1.292	
10	Less: Industrial Transition Unbilled @ 12/31/04	(13.683)			
11	Plus: Industrial Transition Unbilled @ 12/31/05	21.960	442435	0.437	
12	Less: Commercial Transition Unbilled @ 12/31/04	(81.369)			
13	Plus: Commercial Transition Unbilled @ 12/31/05	108.207	442505	1.408	
14	Total Unbilled Revenues	48.570			**$ 3.137**
15	Total Estimated 2005 Transition Revenues	4,384.765	2.671		**$ 117.134**

Commonwealth Electric Company
Summary of Transition Charge - Fixed Component
$ in Millions

	Commonwealth Electric Company		Residual Value Credit		
Year	Pre-Tax Return on Generation Related Assets	Amortization of Generation Related Assets	Pre-Tax Return on Commonwealth Generation Recovery/(Proceeds)	Amortization of Commonwealth Generation Recovery/(Proceeds)	Net Fixed Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
2005	$ 0.012	$ 0.026	$ 0.005	$ 0.019	$ 0.062
2006	-	-	-	-	-
2007	-	-	-	-	-
2008	-	-	-	-	-
2009	-	-	-	-	-

Note: Amounts per D.T.E. 03-118/04-114 (Settlement), Exhibit COM-CLV-2A.
Col. F equals Sum of Col. B through Col. E.
2005 includes January to February only; post February 2005 eliminated due to Securitization.

Commonwealth Electric Company
Summary of Transition Charge - Variable Component
$ in Millions

Year	Actual Power Total Obligations	Actual Power Contracts Market Value	Net Power Obligation	Actual Power Contract Buyouts	Revenue Credits & Damages, Costs, or net Recoveries	Rate Design Adjustment	Reversal of Prior Year Rate Design Adjustment	Actual Total Variable Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I
2005	$ 110.712	$ 65.290	$ 45.422	$ -	$ 51.553	$ (1.546)	$ 0.275	$ 95.704
2006	102.482	42.362	60.120	-	68.970	0.394	1.546	131.030
2007	90.819	37.061	53.758	-	64.209	-	(0.394)	117.573
2008	91.984	39.305	52.679	-	62.277	-	-	114.956
2009	83.120	40.301	42.819	-	60.180	-	-	102.999
2010	84.677	42.214	42.463	-	58.090	-	-	100.553
2011	85.555	43.852	41.703	-	55.970	-	-	97.673
2012	86.385	45.183	41.202	-	53.681	-	-	94.883
2013	87.535	46.898	40.637	-	8.886	-	-	49.523
2014	90.149	48.329	41.820	-	-	-	-	41.820
2015	90.636	49.678	40.958	-	-	-	-	40.958
2016	36.673	15.745	20.928	-	-	-	-	20.928
2017	8.924	4.456	4.468	-	-	-	-	4.468
2018	8.955	4.643	4.312	-	-	-	-	4.312
2019	8.989	4.837	4.152	-	-	-	-	4.152
2020	9.024	5.038	3.986	-	-	-	-	3.986
2021	9.422	5.245	4.177	-	-	-	-	4.177
2022	7.963	5.459	2.504	-	-	-	-	2.504
2023	2.654	1.899	0.755	-	-	-	-	0.755

Legend:

Col. B:	Page 6, Col. S.
Col. C:	Page 7, Col. T.
Col. D:	Col. B - Col. C (see also Page 8, Col. T).
Col. F:	Exhibit COM-CLV-2, Page 1, Col. L.
Col. G:	Exhibit COM-HCL-5, Page 1, Col. E.
Col. H:	Reversal of Prior Year Col. H.
Col. I:	Col. D + Col. E + Col. F + Col. G + Col. H.

Commonwealth Electric Company
Summary of Transition Charge - Other Adjustments
$ in Millions

Year	EIS Return on Investment Adjustment	Mitigation Incentive Adjustment	Other Adjustment	Deferral Recovery	Mitigation Incentive: Hydro Quebec Transmission	Mitigation Incentive: Fixed Component	Mitigation Incentive: Lowell Cogen. Buyout	Mitigation Incentive: Pilgrim Contract Buyout	Mitigation Incentive: Seabrook Buydown	Mitigation Incentive: Seabrook Buyout	Total Other Adjustments
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
2005	-	5.535	0.050	(136.144)	0.010	0.038	0.070	0.119	0.081	0.030	(130.212)
2006	-	-	-	-	0.012	-	-	-	-	-	0.012
2007	-	-	-	-	0.012	-	-	-	-	-	0.012
2008	-	-	-	-	0.012	-	-	-	-	-	0.012
2009	-	-	-	-	0.012	-	-	-	-	-	0.012
2010	-	-	-	-	0.012	-	-	-	-	-	0.012
2011	-	-	-	-	0.012	-	-	-	-	-	0.012
2012	-	-	-	-	0.012	-	-	-	-	-	0.012
2013	-	-	-	-	0.012	-	-	-	-	-	0.012
2014	-	-	-	-	0.012	-	-	-	-	-	0.012
2015	-	-	-	-	0.012	-	-	-	-	-	0.012
2016	-	-	-	-	0.012	-	-	-	-	-	0.012
2017	-	-	-	-	0.012	-	-	-	-	-	0.012
2018	-	-	-	-	0.012	-	-	-	-	-	0.012
2019	-	-	-	-	0.012	-	-	-	-	-	0.012
2020	-	-	-	-	0.012	-	-	-	-	-	0.012
2021	-	-	-	-	0.012	-	-	-	-	-	0.012

Col. C: 2005 NPV of 4 percent of NEA ($3.342m from DTE 04-85,GOL-4(Compliance)), Masspower($.823m from DTE 04-61 RR-DTE-1(j) GOL-4 (Update2)) and Dartmouth($.538m from DTE 04-78 RR-AG-1(f) GOL-4) Buyout Savings and savings from Securitization of Deferrals($.832m from DTE 04-70 GOL-4 initial filing)

Col. D: 2005 adjustment per DTE 04-60 Altresco-Pittsfield Order Page 26 footnote 9.

Col. E: Deferral Buyout component of Securitization.

Col. F: Equals 4 percent of Page 6, Col. Q.

Cols. G to K: 2005 includes Jan to Feb only; post February 2005 eliminated due to Securitization.

Commonwealth Electric Company
Power Contract Obligations
Annual Obligations in Millions of Dollars

Year	Dartmouth Power	Altresco-Pittsfield	NEA 1 Bellingham (25MW)	NEA 2 Bellingham (21MW)	Mass-Power 1	Mass-Power 2	Chicopee Hydro	Collins Hydro	Boott Hydro	Pioneer Hydro	Pilgrim	SEMASS	SEMASS Expansion	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Yankee Atomic	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S
Jan - Feb	$ 6.471	$ 0.835	$ 0.251	$ 0.093	$ 4.153	$ 4.291	$ 0.190	$ 0.116	$ 1.668	$ 0.114	$ -	$ 5.026	$ 0.529	$ 0.058	$ 0.265	$ (0.043)	$ 0.228	$ 24.245
Mar - Dec	3.157	4.175	12.802	22.095	1.470	0.277	0.498	0.329	6.890	0.286	-	28.857	3.278	0.209	1.222	(0.216)	1.137	86.467
2005	$ 9.629	$ 5.010	$ 13.053	$ 22.188	$ 5.623	$ 4.568	$ 0.688	$ 0.445	$ 8.558	$ 0.401	$ -	$ 33.883	$ 3.807	$ 0.266	$ 1.487	$ (0.259)	$ 1.364	$110.712
2006	-	15.030	11.165	25.925	-	-	0.632	0.371	7.963	0.312	-	33.748	4.350	0.153	1.491	(0.300)	1.642	102.482
2007	-	10.020	10.559	25.048	-	-	0.632	0.371	7.963	0.312	-	29.977	4.350	0.086	1.475	(0.300)	0.326	90.819
2008	-	10.020	10.902	25.886	-	-	0.632	0.371	7.963	0.312	-	29.977	4.350	0.088	1.461	(0.300)	0.322	91.984
2009	-	-	11.236	26.719	-	-	0.632	0.371	7.963	0.312	-	29.977	4.350	0.091	1.447	(0.300)	0.322	83.120
2010	-	-	11.738	27.784	-	-	0.632	0.371	7.963	0.312	-	29.977	4.350	0.094	1.434	(0.300)	0.322	84.677
2011	-	-	12.194	28.811	-	-	0.632	0.371	7.963	0.312	-	29.977	4.078	0.096	1.421	(0.300)	-	85.555
2012	-	-	12.551	29.293	-	-	0.632	0.371	7.963	0.312	-	29.977	4.078	0.099	1.409	(0.300)	-	86.385
2013	-	-	13.061	30.275	-	-	0.422	0.247	7.963	0.312	-	29.977	4.078	0.102	1.398	(0.300)	-	87.535
2014	-	-	13.802	33.102	-	-	-	-	7.963	0.032	-	29.977	4.078	0.104	1.391	(0.300)	-	90.149
2015	-	-	14.082	33.337	-	-	-	-	7.963	-	-	29.977	4.078	0.107	1.392	(0.300)	-	90.636
2016	-	-	9.466	18.370	-	-	-	-	7.963	-	-	-	-	0.111	1.063	(0.300)	-	36.673
2017	-	-	-	-	-	-	-	-	7.963	-	-	-	-	0.114	1.147	(0.300)	-	8.924
2018	-	-	-	-	-	-	-	-	7.963	-	-	-	-	0.117	1.175	(0.300)	-	8.955
2019	-	-	-	-	-	-	-	-	7.963	-	-	-	-	0.121	1.205	(0.300)	-	8.989
2020	-	-	-	-	-	-	-	-	7.963	-	-	-	-	0.125	1.236	(0.300)	-	9.024
2021	-	-	-	-	-	-	-	-	7.963	-	-	-	-	0.129	1.630	(0.300)	-	9.422
2022	-	-	-	-	-	-	-	-	7.963	-	-	-	-	-	-	-	-	7.963
2023	-	-	-	-	-	-	-	-	2.654	-	-	-	-	-	-	-	-	2.654

Note: 2005 (Jan to Feb) per Exhibit COM-CLV-4, Page 3.
2005 (Mar to Dec) - 6 months actual, 4 months forecast.
Post 2005 per Company forecast.

Commonwealth Electric Company
Power Contract Obligations
Annual Market in Millions of Dollars

Year	Dartmouth Power	Altresco-Pittsfield	NEA 1 Bellingham (25MW)	NEA 2 Bellingham (21MW)	Mass-Power 1	Mass-Power 2	Chicopee Hydro	Collins Hydro	Boott Hydro	Pioneer Hydro	Pilgrim	SEMASS	SEMASS Expansion	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Yankee Atomic	Other Adjustment	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T
Jan - Feb	$ 2.031	$ -	$ 1.959	$ 1.637	$ 1.743	$ 1.743	$ 0.114	$ 0.072	$ 0.919	$ 0.071	$ -	$ 3.158	$ 0.983	$ -	$ -	$ -	$ -	$ -	$ 14.430
Mar - Dec	-	-	8.056	10.218	-	-	0.357	0.247	4.468	0.216	-	18.476	8.820	-	-	-	-	-	50.860
2005	$ 2.031	$ -	$ 10.016	$ 11.855	$ 1.743	$ 1.743	$ 0.471	$ 0.319	$ 5.388	$ 0.287	$ -	$ 21.634	$ 9.804	$ -	$ -	$ -	$ -	$ -	$ 65.290
2006	-	-	8.417	7.073	-	-	0.284	0.166	3.334	0.140	-	15.473	7.475	-	-	-	-	-	42.362
2007	-	-	7.872	6.615	-	-	0.265	0.156	3.118	0.131	-	14.472	6.991	-	-	-	-	(2.559)	37.061
2008	-	-	8.123	6.825	-	-	0.274	0.161	3.217	0.135	-	14.932	7.214	-	-	-	-	(1.576)	39.305
2009	-	-	8.366	7.029	-	-	0.282	0.165	3.313	0.139	-	15.378	7.429	-	-	-	-	(1.800)	40.301
2010	-	-	8.761	7.361	-	-	0.295	0.173	3.470	0.146	-	16.104	7.780	-	-	-	-	(1.876)	42.214
2011	-	-	9.110	7.655	-	-	0.307	0.180	3.608	0.151	-	16.747	8.091	-	-	-	-	(1.997)	43.852
2012	-	-	9.436	7.928	-	-	0.318	0.187	3.737	0.157	-	17.345	8.379	-	-	-	-	(2.304)	45.183
2013	-	-	9.855	8.281	-	-	0.221	0.130	3.903	0.164	-	18.116	8.752	-	-	-	-	(2.524)	46.898
2014	-	-	10.229	8.595	-	-	-	-	4.051	0.017	-	18.804	9.084	-	-	-	-	(2.451)	48.329
2015	-	-	10.509	8.830	-	-	-	-	4.162	-	-	19.319	9.333	-	-	-	-	(2.475)	49.678
2016	-	-	7.736	6.500	-	-	-	-	4.334	-	-	-	-	-	-	-	-	(2.825)	15.745
2017	-	-	-	-	-	-	-	-	4.456	-	-	-	-	-	-	-	-	-	4.456
2018	-	-	-	-	-	-	-	-	4.643	-	-	-	-	-	-	-	-	-	4.643
2019	-	-	-	-	-	-	-	-	4.837	-	-	-	-	-	-	-	-	-	4.837
2020	-	-	-	-	-	-	-	-	5.038	-	-	-	-	-	-	-	-	-	5.038
2021	-	-	-	-	-	-	-	-	5.245	-	-	-	-	-	-	-	-	-	5.245
2022	-	-	-	-	-	-	-	-	5.459	-	-	-	-	-	-	-	-	-	5.459
2023	-	-	-	-	-	-	-	-	1.899	-	-	-	-	-	-	-	-	-	1.899

Note: 2005 (Jan to Feb) per Exhibit COM-CLV-4, Page 2.
2005 (Mar to Dec) - 6 months actual, 4 months forecast.
Post 2005 per Company forecast.

Commonwealth Electric Company
Power Contract Obligations
Annual Above Market in Millions of Dollars

Year	Dartmouth Power	Altresco-Pittsfield	NEA 1 Bellingham (25MW)	NEA 2 Bellingham (21MW)	Mass-Power 1	Mass-Power 2	Chicopee Hydro	Collins Hydro	Boott Hydro	Pioneer Hydro	Pilgrim	SEMASS	SEMASS Expansion	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Yankee Atomic	Other Adjustment	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T
Jan - Feb	$ 4.440	$ 0.835	$ (1.709)	$ (1.544)	$ 2.411	$ 2.548	$ 0.077	$ 0.044	$ 0.749	$ 0.043	$ -	$ 1.868	$ (0.454)	$ 0.058	$ 0.265	$ (0.043)	$ 0.228	$ -	$ 9.815
Mar - Dec	3.157	4.175	4.746	11.877	1.470	0.277	0.140	0.082	2.422	0.070	-	10.381	(5.542)	0.209	1.222	(0.216)	1.137	-	35.607
2005	$ 7.597	$ 5.010	$ 3.037	$ 10.334	$ 3.881	$ 2.825	$ 0.217	$ 0.126	$ 3.170	$ 0.113	$ -	$ 12.249	$ (5.996)	$ 0.266	$ 1.487	$ (0.259)	$ 1.364	$ -	$ 45.422
2006	-	15.030	2.748	18.852	-	-	0.348	0.205	4.629	0.172	-	18.275	(3.125)	0.153	1.491	(0.300)	1.642	-	60.120
2007	-	10.020	2.687	18.433	-	-	0.367	0.215	4.845	0.181	-	15.505	(2.641)	0.086	1.475	(0.300)	0.326	2.559	53.758
2008	-	10.020	2.779	19.061	-	-	0.358	0.210	4.746	0.177	-	15.045	(2.864)	0.088	1.461	(0.300)	0.322	1.576	52.679
2009	-	-	2.870	19.690	-	-	0.350	0.206	4.650	0.173	-	14.599	(3.079)	0.091	1.447	(0.300)	0.322	1.800	42.819
2010	-	-	2.977	20.423	-	-	0.337	0.198	4.493	0.166	-	13.873	(3.430)	0.094	1.434	(0.300)	0.322	1.876	42.463
2011	-	-	3.084	21.156	-	-	0.325	0.191	4.355	0.161	-	13.230	(4.013)	0.096	1.421	(0.300)	-	1.997	41.703
2012	-	-	3.115	21.365	-	-	0.314	0.184	4.226	0.155	-	12.632	(4.301)	0.099	1.409	(0.300)	-	2.304	41.202
2013	-	-	3.206	21.994	-	-	0.201	0.117	4.060	0.148	-	11.861	(4.674)	0.102	1.398	(0.300)	-	2.524	40.637
2014	-	-	3.573	24.507	-	-	-	-	3.912	0.015	-	11.173	(5.006)	0.104	1.391	(0.300)	-	2.451	41.820
2015	-	-	3.573	24.507	-	-	-	-	3.801	-	-	10.658	(5.255)	0.107	1.392	(0.300)	-	2.475	40.958
2016	-	-	1.730	11.870	-	-	-	-	3.629	-	-	-	-	0.111	1.063	(0.300)	-	2.825	20.928
2017	-	-	-	-	-	-	-	-	3.507	-	-	-	-	0.114	1.147	(0.300)	-	-	4.468
2018	-	-	-	-	-	-	-	-	3.320	-	-	-	-	0.117	1.175	(0.300)	-	-	4.312
2019	-	-	-	-	-	-	-	-	3.126	-	-	-	-	0.121	1.205	(0.300)	-	-	4.152
2020	-	-	-	-	-	-	-	-	2.925	-	-	-	-	0.125	1.236	(0.300)	-	-	3.986
2021	-	-	-	-	-	-	-	-	2.718	-	-	-	-	0.129	1.630	(0.300)	-	-	4.177
2022	-	-	-	-	-	-	-	-	2.504	-	-	-	-	-	-	-	-	-	2.504
2023	-	-	-	-	-	-	-	-	0.755	-	-	-	-	-	-	-	-	-	0.755

Note: Annual Above Market = Annual Obligation (page 6) minus Annual Market (page 7).

Commonwealth Electric Company
Revenue Credits & Damages, Costs, or Net Recoveries from Claims
$ in Millions

Year	Payment in Lieu of Property Tax	Claims and Recoveries	Sales of Property	Future Use	Future Use	DOE/SNF Litigation	Securitization Payment	Cannon St. Emission Credits	Standard Offer Revenues	Securitization Transaction Cost True-up	Other PPA Transaction Costs	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
2005	$ 1.375	$ -	$ -	$ -	$ -	$ -	$ 56.420	$ -	$ (6.242)	$ -	$ -	$ 51.553
2006	1.265	-	-	-	-	-	67.705	-	-	-	-	68.970
2007	0.660	-	-	-	-	-	63.549	-	-	-	-	64.209
2008	0.110	-	-	-	-	-	62.167	-	-	-	-	62.277
2009	0.110	-	-	-	-	-	60.070	-	-	-	-	60.180
2010	0.110	-	-	-	-	-	57.980	-	-	-	-	58.090
2011	0.110	-	-	-	-	-	55.860	-	-	-	-	55.970
2012	0.055	-	-	-	-	-	53.626	-	-	-	-	53.681
2013	-	-	-	-	-	-	8.886	-	-	-	-	8.886

Notes: Col. A per Page 2.
Col. G per Page 3.
Col. I per Page 4.
Col. L equals Sum of Col. A thru Col. K.

Commonwealth Electric Company
Payments in Lieu of Property Taxes
$ in Millions

Year	Actual/Required Payment to Town	Entergy Direct Payments	Net BECo Payments	Contract Customer Share
	Col. A	Col. B	Col. C	Col. D
2005	$ 12.500	$ -	$ 12.500	$ 1.375
2006	11.500	-	11.500	1.265
2007	6.000	-	6.000	0.660
2008	1.000	-	1.000	0.110
2009	1.000	-	1.000	0.110
2010	1.000	-	1.000	0.110
2011	1.000	-	1.000	0.110
2012	0.500	-	0.500	0.055

Notes: Col. A Actual property tax payment for 2004, future years per tax agreement with Town of Plymouth Approved in D.T.E. 98-53.
Col. B equals Actual Payments received from Entergy, if any.
Col. C equals Col. A - Col. B.
Col. D equals 11% of Col. C.

Commonwealth Electric Company
Securitization
$ in Millions

Year	Beginning Collection & Reserve Account Balance	Plus: Estimated Securitization Collections	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Overcollat-eralization	Plus: Estimated Interest Earned	Ending Collection & Reserve Account Balance	Gross-Up of Securitization Collections Charge-offs @ 0.39%	Estimated Variable Component Collections
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J
2005	$ -	$ 56.402	$ (20.000)	$ (8.795)	$(0.159)	$ (0.128)	$ 0.203	$ 27.524	$ 0.221	$ 56.420
2006	27.524	67.541	(56.458)	(15.111)	(0.294)	(0.256)	0.100	23.047	0.264	67.705
2007	23.047	63.400	(50.000)	(13.194)	(0.294)	(0.256)	0.100	22.804	0.249	63.549
2008	22.804	62.024	(51.337)	(11.283)	(0.294)	(0.256)	0.100	21.758	0.243	62.167
2009	21.758	59.935	(51.113)	(9.235)	(0.294)	(0.256)	0.100	20.896	0.235	60.070
2010	20.896	57.851	(51.172)	(7.123)	(0.294)	(0.256)	0.100	20.001	0.229	57.980
2011	20.001	55.741	(51.155)	(5.011)	(0.294)	(0.256)	0.100	19.128	0.219	55.860
2012	19.128	53.516	(51.166)	(2.836)	(0.294)	(0.256)	0.100	18.192	0.210	53.626
2013	18.192	8.876	(26.599)	(0.585)	(0.147)	(0.128)	0.025	(0.366)	0.035	8.886
Total		$ 485.286	$ (409.000)	$ (73.171)	$ (2.364)	$ (2.045)	$ 0.928	$ (0.366)	$ 1.905	$ 486.263

Col. A Col. H prior year
Col. B RTC collections estimate
Col. C RRB principal payments made on March 15th and September 15th.
Col. D RRB interest payments made on March 15th and September 15th.
Col. E Attachment 2 of Issuance Advice Letter dated 2/18/05
Col. F Attachment 2 of Issuance Advice Letter dated 2/18/06
Col. G Estimated interest earned
Col. H Sum of Cols. A to G
Col. I (Col. B / (1 - .0039)) - Col. B
Col. J Col. B - Col. G + Col. I

Commonwealth Electric Company
Post Standard Offer Period Revenues
$ in Millions

Line	Description	Account	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
1	Standard Offer Revenues												
2	Residential	440170	$ 3.720	$ (0.036)	$ (0.002)	$ (0.002)	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.679
3	Commercial	442450	2.326	0.007	(0.003)	(0.000)	-	-	-	-	-	-	2.329
4	Industrial	442460	0.229	(0.001)	-	-	-	-	-	-	-	-	0.229
5	Street Lighting	444070	0.005	-	-	-	-	-	-	-	-	-	0.005
6	Total Standard Offer Revenues		$ 6.280	$ (0.030)	$ (0.006)	$ (0.002)	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.242

Commonwealth Electric Company
2006 Retail Transmission Rate Forecast
$ in Millions

Line	Description	Total
	Regional Transmission Costs	
1	Retail RNS Cost	$ 16.016
2	Regional Anciliary Services	
3	Retail Schedule & Dispatch Cost	1.150
4	Retail Congestion Management Cost	1.100
5	System Restoration & Planning Cost	0.300
6	Load Dispatching (REMVEC)	0.100
7	VAR Support Cost	-
8	Total Estimated Regional Transmission Costs	18.666
9	**Local Transmission Costs**	
10	Determination of Local Network Service (LNS) Costs	
11	Estimated LNS Revenue Requirement	$ 8.323
12	Retail Load Ratio	99.99%
13	Estimated Retail LNS Revenue Requirement	$ 8.322
14		
15	**Total Estimated Transmission Costs**	$ 26.988
16	2005 Retail Net Transmission (Over)/Under	
17	Collection (Page 2, Line 28)	$ 2.403
18	Retail Transmission to be Collected	$ 29.391
19	Forecast 2006 Billed GWH	4,369.572
20	2006 Retail Transmission Rate	$ 0.00673

Commonwealth Electric Company
2005 Retail Transmission Cost
$ in Millions

Line	Description	Tariff	Account	Dec-04	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Estimate Sep-05	Estimate Oct-05	Estimate Nov-05	Estimate Dec-05	Total
	Regional Transmission Costs																
1	Retail RNS Cost	ISO Schedule 9	565590		$ 1.234	$ 1.158	$ 1.058	$ 1.056	$ 1.300	$ 1.322	$ 1.424	$ 1.474	$ 1.000	$ 1.000	$ 1.000	$ 1.000	$ 14.026
2	Regional Anciliary Services																
3	Retail Schedule & Dispatch Cost	ISO Schedule 1	561140		0.099	0.115	0.112	0.102	0.101	0.088	0.095	0.131	0.080	0.080	0.080	0.080	1.164
4	Retail Congestion Management Cost	Note A	565210		0.169	0.139	0.099	(0.340)	(0.003)	-	-	0.645	0.208	0.208	0.208	0.208	1.541
5	System Restoration & Planning Cost	ISO Schedule 16	565060		0.024	0.024	0.025	0.025	0.025	0.025	0.049	0.022	0.007	0.007	0.007	0.007	0.246
6	Load Dispatching (REMVEC)	MDTE No. 305	561110		-	-	-	-	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.056
7	VAR Support Cost	ISO Schedule 2			-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Regional Transmission Costs				1.526	1.436	1.295	0.842	1.423	1.443	1.576	2.281	1.303	1.303	1.303	1.303	17.033
9	**Local Transmission Costs**																
10	Determination of Local Network Service (LNS) Costs	Note B															
11	Monthly Transmission Revenue Requirement				$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 1.535	$ 18.420
12	RNS Revenues Received from NEPOOL		456690		(0.729)	(0.845)	(0.821)	(0.797)	(0.732)	(0.640)	(0.639)	(1.041)	(0.950)	(0.950)	(0.950)	(0.950)	(10.045)
13	Monthly Dispatch Center Revenue Requirement		556710		0.009	0.008	0.012	0.009	0.008	-	-	-	-	-	-	-	0.047
14	Schedule 1 Revenues Received		456920		(0.007)	(0.009)	(0.008)	(0.008)	(0.008)	(0.007)	(0.006)	(0.019)	(0.007)	(0.007)	(0.007)	(0.007)	(0.101)
15	LNS Revenue Requirement				$ 0.808	$ 0.689	$ 0.718	$ 0.740	$ 0.803	$ 0.888	$ 0.889	$ 0.475	$ 0.578	$ 0.578	$ 0.578	$ 0.578	$ 8.321
16	Retail Load Ratio				99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	99.99%	
17	Retail LNS Revenue Requirement				$ 0.808	$ 0.689	$ 0.718	$ 0.740	$ 0.803	$ 0.888	$ 0.889	$ 0.475	$ 0.578	$ 0.578	$ 0.578	$ 0.578	$ 8.320
18																	
19	**Total Transmission Costs**				$ 2.334	$ 2.125	$ 2.013	$ 1.582	$ 2.226	$ 2.331	$ 2.465	$ 2.755	$ 1.881	$ 1.881	$ 1.881	$ 1.881	$ 25.353
20	**Transmission Revenues Detail**																
21	Residential		440140		$ 1.089	$ 0.957	$ 0.888	$ 0.742	$ 0.630	$ 0.868	$ 1.012	$ 1.225	$ 0.971	$ 0.778	$ 0.775	$ 0.824	$ 10.760
22	Commercial		442380		0.838	0.721	0.655	0.647	0.576	0.783	0.835	0.874	0.837	0.720	0.673	0.664	8.824
23	Industrial		442400		0.149	0.164	0.113	0.341	0.138	0.142	0.193	0.138	0.170	0.139	0.128	0.149	1.964
24	Street Lighting		444050		0.006	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.006	0.007	0.008	0.008	0.071
25	Transmission Revenues				$ 2.081	$ 1.847	$ 1.661	$ 1.736	$ 1.349	$ 1.798	$ 2.046	$ 2.242	$ 1.985	$ 1.644	$ 1.584	$ 1.646	$ 21.619
26	Retail Transmission Deferral (Over)/Under Collection				$ 0.253	$ 0.278	$ 0.352	$ (0.154)	$ 0.878	$ 0.532	$ 0.419	$ 0.513	$ (0.104)	$ 0.236	$ 0.297	$ 0.234	$ 3.734
27	Interest on Transmission Deferral Balance				(0.002)	(0.002)	(0.001)	(0.001)	(0.000)	0.001	0.002	0.003	0.003	0.003	0.004	0.005	0.014
28	Transmission Deferral (Over)/Under Ending Balance		182874	**$ (1.346)**	**$ (1.096)**	**$ (0.819)**	**$ (0.469)**	**$ (0.624)**	**$ 0.253**	**$ 0.787**	**$ 1.208**	**$ 1.724**	**$ 1.623**	**$ 1.863**	**$ 2.164**	**$ 2.403**	
29	Annual Interest Rate				2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

Note A: ISO Schedule 19 (SCR) and Market Rule 1 (RMR)
Note B: Schedule 1 of ISO Schedule 21

Commonwealth Electric Company
Monthly Standard Offer Deferral
$ in Millions

Line	Description	Dec-04	Actual Jan-05	Actual Feb-05	Total
1	Standard Offer Revenues [page 5, line 6]		$ (12.359)	$ (13.512)	$ (25.871)
2	Standard Offer Expense [minus line 1 minus prior mo. line 5]		12.359	13.512	25.871
3	Standard Offer Deferral (Over) / Under Recovery		-	-	-
4	Interest on SO Deferral Balance		-	-	-
5	SO Deferral (Over) / Under Ending Balance	**$ -**	**$ -**	**$ -**	
6	Standard Offer Expense Detail				
7	NUG Purchases [line 9 minus line 8]		$ 1.711	$ 12.719	$ 14.430
8	Short Term Market Transactions [page 4, line 6]		10.648	0.793	11.441
9	Standard Offer Expense [line 2]		$ 12.359	$ 13.512	$ 25.871
	Annual Interest Rate		2.38%	2.38%	

Commonwealth Electric Company
Monthly NUG Generation
GWH

Line	Description		Actual Jan-05	Actual Feb-05	Total
1	Pilgrim 1		-	-	-
2	Pioneer Hydro		0.814	0.615	1.430
3	Chicopee Hydro		1.309	0.980	2.289
4	Collins Hydro		0.781	0.677	1.458
5	Boott Mills Hydro		8.626	9.908	18.534
6	SEMASS 1		31.721	31.932	63.654
7	SEMASS 2		1.888	17.933	19.821
8	Northeast Energy (21 MW)		17.229	15.771	33.001
9	Northeast Energy (25 MW)		20.719	18.775	39.494
10	Dartmouth Power		29.364	11.582	40.947
11	MASSPOWER 1		16.347	18.783	35.130
12	MASSPOWER 2		16.347	18.783	35.130
13	Altresco-Pittsfield		-	-	-
14	NUGs Generation		145.145	145.740	290.885
15	Less: Assumed Line Losses @	6.36%	(9.231)	(9.269)	(18.500)
16	Net GWH Delivered		135.914	136.471	272.385
17	Dist Co Settlement Price (line 18 / line 16)		$ 0.01259	$ 0.09320	
18	Cost of NUG Purchases (page 1, line 7)		$ 1.711	$ 12.719	$ 14.430

Commonwealth Electric Company
Total NUG Cost
$ in Millions

Line	Description	Actual Jan-05	Actual Feb-05	Total
1	Pilgrim 1	$ -	$ -	$ -
2	Pioneer Hydro	0.065	0.049	0.114
3	Chicopee Hydro	0.109	0.082	0.190
4	Collins Hydro	0.062	0.054	0.116
5	Boott Mills Hydro	0.776	0.892	1.668
6	SEMASS 1	2.619	2.406	5.026
7	SEMASS 2	(0.245)	0.774	0.529
8	Northeast Energy (21 MW)	1.978	(1.884)	0.093
9	Northeast Energy (25 MW)	1.561	(1.310)	0.251
10	Dartmouth Power	3.798	2.673	6.471
11	MASSPOWER 1	1.993	2.161	4.153
12	MASSPOWER 2	2.060	2.230	4.291
13	Altresco - Pittsfield	0.418	0.418	0.835
14	Total NUG Cost	$ 15.194	$ 8.544	$ 23.738

Commonwealth Electric Company
Monthly Short Term Market Transactions
$ in Millions

Line	Description	Account	Actual Jan-05	Actual Feb-05	Total
	Cost				
1	Short Term SO - Sales	447640	$ (0.049)	$ (17.441)	$ (17.490)
2	Mirant	555916	5.523	5.496	11.019
3	Short Term SO - Energy	555010	10.787	8.894	19.681
4	ISO - NE	555933	(5.662)	3.846	(1.817)
5	MWRA Mass Renewable Certificates	557110	0.050	(0.003)	0.047
6	Total ST Market Transaction Cost		$ 10.648	$ 0.793	$ 11.441

Commonwealth Electric Company
Standard Offer Revenue
$ in Millions

Line	Description	Account	Actual Jan-05	Actual Feb-05	Total
1	Standard Offer Revenues				
2	Residentail	440170	7.028	8.145	15.172
3	Commercial	442450	4.879	4.959	9.839
4	Industrial	442460	0.387	0.351	0.738
5	Street Lighting	444070	0.065	0.057	0.122
6	Total Standard Offer Revenues		12.359	13.512	25.871
7	Standard Offer GWH Sales		191.378	203.096	394.474

Commonwealth Electric Company
Monthly Basic Service Deferral
$ in Millions

Line	Description	Account	Dec-04	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Forecast Sep-05	Forecast Oct-05	Forecast Nov-05	Forecast Dec-05	Total
1	Basic Service Revenues [line 12]			$ (5.772)	$ (4.816)	$ (11.393)	$ (9.793)	$ (8.683)	$ (10.670)	$ (12.165)	$ (13.919)	$ (14.435)	$ (12.305)	$ (11.981)	$ (12.605)	$ (128.538)
2	Basic Service Adjustment Revenues [line 19]			(0.967)	-	-	-	-	-	-	-	-	-	-	-	(0.967)
3	Basic Service Expense			6.666	4.762	14.672	8.251	8.615	9.983	15.031	14.640	15.666	15.987	16.379	18.886	149.537
4	Basic Service Deferral (Over) / Under Recovery			(0.073)	(0.054)	3.279	(1.542)	(0.068)	(0.687)	2.866	0.721	1.231	3.683	4.398	6.280	20.033
5	Interest on Basic Service Deferral Balance			0.002	0.002	0.005	0.007	0.005	0.004	0.007	0.010	0.012	0.017	0.025	0.036	0.132
6	Basic Service (Over) / Under Ending Balance		**$ 0.967**	**$ 0.896**	**$ 0.844**	**$ 4.127**	**$ 2.592**	**$ 2.529**	**$ 1.846**	**$ 4.720**	**$ 5.450**	**$ 6.693**	**$ 10.393**	**$ 14.815**	**$ 21.132**	
7	Basic Service Revenues Detail															
8	Residential	440180		$ 2.904	$ 2.273	$ 6.264	$ 5.180	$ 4.614	$ 5.796	$ 6.825	$ 8.091	$ 8.372	$ 6.807	$ 6.778	$ 7.210	$ 71.113
9	Commercial	442480		2.444	2.029	4.445	3.868	3.347	4.087	4.488	4.963	5.397	4.799	4.536	4.577	48.979
10	Industrial	442490		0.412	0.504	0.623	0.695	0.681	0.746	0.804	0.811	0.641	0.673	0.636	0.785	8.011
11	Street Lighting	444100		0.013	0.011	0.061	0.050	0.042	0.041	0.048	0.054	0.025	0.026	0.031	0.034	0.434
12	Total Basic Service Revenues			$ 5.772	$ 4.816	$ 11.393	$ 9.793	$ 8.683	$ 10.670	$ 12.165	$ 13.919	$ 14.435	$ 12.305	$ 11.981	$ 12.605	$ 128.538
13	Basic Service GWH Sales			85.048	64.561	156.306	137.448	124.289	152.288	171.010	193.152	202.012	166.334	161.216	167.776	1,781.440
14	Basic Service Adjustment Revenues Detail															
15	Residential	440175		$ 0.489	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.489
16	Commercial	442455		0.405	-	-	-	-	-	-	-	-	-	-	-	0.405
17	Industrial	442465		0.068	-	-	-	-	-	-	-	-	-	-	-	0.068
18	Street Lighting	444075		0.004	-	-	-	-	-	-	-	-	-	-	-	0.004
19	Total Basic Service Adjustment Revenues			$ 0.967	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.967
20	Total GWH Sales			353.433	390.350	350.570	318.335	279.914	363.018	411.251	452.203	410.110	339.700	327.180	340.130	4,336.195
	Annual Interest Rate			2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

Commonwealth Electric Company
Monthly Default Service Deferral
$ in Millions

Line	Description	Dec-04	Forecast Jan-06	Forecast Feb-06	Forecast Mar-06	Forecast Apr-06	Forecast May-06	Forecast Jun-06	Forecast Jul-06	Forecast Aug-06	Forecast Sep-06	Forecast Oct-06	Forecast Nov-06	Forecast Dec-06	Total
1	Default Service Revenues [line 10]		$ (20.420)	$ (26.375)	$ (20.800)	$ (15.728)	$ (13.830)	$ (14.119)	$ (20.037)	$ (22.990)	$ (20.616)	$ (17.164)	$ (18.887)	$ (18.813)	$ (229.780)
2	Default Service Adjustment Revenues [line 14]		(1.003)	(1.891)	(1.760)	(1.651)	(1.585)	(1.714)	(2.073)	(2.147)	(2.109)	(1.754)	(1.721)	(1.698)	(21.106)
3	Default Service Expense		27.435	23.699	16.960	15.041	13.281	14.952	24.026	25.066	16.095	19.077	18.713	21.255	235.599
4	Default Service Deferral (Over) / Under Recovery		6.011	(4.567)	(5.601)	(2.338)	(2.134)	(0.881)	1.916	(0.072)	(6.630)	0.159	(1.895)	0.744	(15.287)
5	Interest on Default Service Deferral Balance		0.048	0.049	0.039	0.032	0.027	0.024	0.025	0.027	0.021	0.014	0.013	0.011	0.330
6	Default Service (Over) / Under Ending Balance	**$ 21.132**	**$ 27.191**	**$ 22.673**	**$ 17.111**	**$ 14.805**	**$ 12.698**	**$ 11.840**	**$ 13.781**	**$ 13.737**	**$ 7.128**	**$ 7.301**	**$ 5.419**	**$ 6.174**	
7	Default Service Revenues Detail														
8	Default Service GWH Sales		171.947	160.568	149.424	138.929	132.787	143.823	175.117	182.450	177.765	147.384	144.697	144.352	1,869.243
9	Default Service Price		$ 0.11876	$ 0.16426	$ 0.13920	$ 0.11321	$ 0.10416	$ 0.09817	$ 0.11442	$ 0.12601	$ 0.11597	$ 0.11646	$ 0.13053	$ 0.13033	
10	Default Service Revenues		$ 20.420	$ 26.375	$ 20.800	$ 15.728	$ 13.830	$ 14.119	$ 20.037	$ 22.990	$ 20.616	$ 17.164	$ 18.887	$ 18.813	$ 229.780
11	Default Service Adjustment Revenues Detail														
12	Total GWH Sales		396.573	373.761	347.799	326.193	313.245	338.806	409.589	424.286	416.866	346.683	340.162	335.609	4,369.572
13	Default Service Adjustment Price		$ 0.00253	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	$ 0.00506	
14	Default Service Adjustment Revenues		$ 1.003	$ 1.891	$ 1.760	$ 1.651	$ 1.585	$ 1.714	$ 2.073	$ 2.147	$ 2.109	$ 1.754	$ 1.721	$ 1.698	$ 21.106
	Annual Interest Rate		2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	2.38%	

CAMBRIDGE ELECTRIC LIGHT COMPANY

COMMONWEALTH ELECTRIC COMPANY

Direct Testimony of Henry C. LaMontagne

Exhibit CAM/COM-HCL

D.T.E. 05-89

CAMBRIDGE ELECTRIC LIGHT COMPANY
COMMONWEALTH ELECTRIC COMPANY
d/b/a NSTAR ELECTRIC

Direct Testimony of Henry C. LaMontagne

Exhibit CAM/COM-HCL

D.T.E. 05-89

Q. Please state your name and business address.

A. My name is Henry C. LaMontagne. My business address is One NSTAR Way, Westwood, Massachusetts 02090.

Q. By whom are you employed and in what capacity?

A. I am Director of Regulatory Policy and Rates for the regulated operating companies of NSTAR. In this capacity, I am responsible for pricing and rate design activities for Boston Edison Company ("Boston Edison"), Cambridge Electric Light Company ("Cambridge"), Commonwealth Electric Company ("Commonwealth") and NSTAR Gas Company.

Q. Please describe your education and professional background.

A. I graduated from the University of Massachusetts - Dartmouth in 1968 with a Bachelor of Science degree in Electrical Engineering. Upon graduation, I served two years of military duty, after which I joined the Engineering Department of COM/Energy Services Company ("COM/Energy") in October 1970. In March 1973, I became a Rate Analyst with the Rate Department of COM/Energy where my primary responsibilities were to assist in the formulation and administration of gas and electric tariffs and special contracts for the operating subsidiaries of the Commonwealth Energy System. Since then, I have held various positions in the Rate

Department progressing to Manager – Rate Design in March 1987. I held that position in the Commonwealth Energy System until its merger with BEC Energy was consummated in August 1999, whereupon I was named to my present position.

Q. Please describe your present responsibilities.

A. As Director of Regulatory Policy and Rates, I am responsible for directing the preparation and design of rate schedules and the pricing of special contracts for NSTAR. In addition, I am responsible for directing the preparation of embedded and marginal cost allocation studies and other special cost studies as required to support the pricing and rate design function.

Q. Have you previously testified in any formal hearings before regulatory bodies?

A. Yes, I have presented testimony before the Department of Telecommunications and Energy (the "Department") and the Federal Energy Regulatory Commission ("FERC") on numerous occasions. I have most recently presented testimony before the Department on behalf of Boston Edison, Commonwealth and Cambridge in D.T.E. 03-121, a standby rate proceeding. In addition, I have presented testimony before the Department on behalf of Boston Edison in D.T.E. 03-117, its most recent Transition Charge Reconciliation proceeding. I have also presented testimony on behalf of Cambridge and Commonwealth in their most recent Transition Charge Reconciliation proceeding, D.T.E. 04-114. Previously, I have presented testimony for Cambridge, Commonwealth and Canal Electric Companies in their comprehensive electric restructuring plan (the "Restructuring Plan") proceeding, D.P.U./D.T.E. 97-111 (1998) and their divestiture proceeding, D.T.E. 98-78/83 (1998). Also previously, I have presented testimony on behalf of Cambridge, Commonwealth and Commonwealth Gas Company in general rate proceedings before the Department in Cambridge Electric Light Company, D.P.U. 94/101/95-36 (1995), Commonwealth Gas Company, D.P.U. 95-102 (1995), and Commonwealth Electric Company, D.P.U. 90-331 (1990). In addition, I have presented testimony before the FERC concerning transmission service to the Town of Belmont, in FERC Docket Nos. ER94-1409 and EL94-88.

Q. What is the purpose of your testimony?

A. My testimony will describe the proposed changes to rates for Cambridge and Commonwealth (the "Companies") resulting from reconciling the Transition Charges, Transmission Charges and Default Service rates for the year 2005. My testimony will describe how the new rates will be implemented and what their impact will be on customers' bills.

Q. When will the proposed rate changes take effect?

A. The new charges are proposed to become effective on January 1, 2006.

Q. What exhibits are you sponsoring in your testimony?

A. I am sponsoring eight exhibits each for Cambridge and six exhibits for Commonwealth as well as this testimony, Exhibit CAM/COM-HCL. Exhibits CAM-HCL-1 and COM-HCL-1 are the redlined versions of the proposed tariffs. Exhibits CAM-HCL-2 and COM-HCL-2 set forth the rate design models used to develop the proposed rates. Exhibits CAM-HCL-3 and CAM-HCL-5 set forth the pricing models supporting current prices for Cambridge Rate S-1 and Rate S-2, respectively. Exhibits CAM-HCL-4 and CAM-HCL-6 set forth the pricing models supporting proposed prices for Cambridge Rate S-1 and S-2, respectively. Exhibit CAM-HCL-7 sets forth the development of Cambridge's Transition Rate Design Adjustments and Exhibit CAM-HCL-8 shows Cambridge's typical bill comparisons. Exhibit COM-HCL-3 sets forth the current pricing models for Commonwealth's Rate S-1 and Rate S-2. Exhibit COM-HCL-4 sets forth the proposed pricing models for Commonwealth's Rate S-1 and Rate S-2. Exhibit COM-HCL-5 sets forth the development of Commonwealth's Transition Rate Design Adjustments and Exhibit COM-HCL-6 shows Commonwealth's typical bill comparisons that compare current rates to proposed rates.

Q. What are the changes to rates that Cambridge and Commonwealth are proposing?

A. Cambridge and Commonwealth are each proposing, in this filing, changes to their Transition Charge, their Transition Adjustment Charge, their Transmission Charge and their Default Service Adjustment. The Pension Adjustment Factor is being proposed in submissions filed in D.T.E. 05-90. The changes to the Transition Charge and the Default Service Adjustment are addressed in the testimony of Christine L. Vaughan, Exhibit BEC-CLV. The changes to the transmission rates reflect each of the Companies' latest calculation of annual prices under its FERC

Transmission Tariff as described in Exhibit CAM/COM-CLV.

Q. Have you provided proposed tariffs that reflect the rate changes described above?

A. Yes, the proposed tariffs have been filed with the cover letter to this filing. Exhibits CAM-HCL-1 and COM-HCL-1 are the redlined versions of the Companies' proposed rate schedules.

Q. Have you provided a summary of the revenues produced by the proposed rates?

A. Yes. Exhibits CAM-HCL-2 and COM-HCL-2 set forth the proposed changes to current rates for each rate class and calculates the percentage change for the major price components for each rate schedule

Q. What changes to Cambridge and Commonwealth's Transition Charges for 2006 are you proposing as a result of reconciling 2005?

A. In her testimony, Ms. Vaughan supports an average Transition Charge for the year 2006 of 1.713 cents per kilowatt-hour ("kWh") for Cambridge and 2.532 cents per kWh for Commonwealth. These proposed Transition Charges compare to the current Transition Charges for the second half of 2005 of 0.549 cents per kWh for Cambridge and 2.660 cents per kWh for Commonwealth. For reference, the initial Transition Charge included in the Restructuring Plan was 2.73 and 4.08 cents per kWh, respectively for Cambridge and Commonwealth. The amounts originally scheduled in the Restructuring Plan for 2006 were 1.489 and 3.346, respectively.

Q. How have you reflected the change to the Transition Charges in Cambridge and Commonwealth's rates?

A. First, I assign the same average Transition Charge rate to each rate class. To this average Transition Charge, I add a class-specific Transition Charge Adjustment, pursuant to the terms of the Companies' settlement agreement approved by Department in D.T.E. 00-83. The methodology for calculating the Transition Charge adjustment for each class for the year 2005 is set forth in Exhibits CAM-HCL-7 and COM-HCL-5. The purpose of the adjustment is to ensure that the reconciliation of the Transition Charge maintains a uniform recovery of the average transition charge from each customer class.

Q. What rate changes are proposed for Cambridge's Transmission rates?

A. The proposed average transmission rate reflects an increase of 0.391 cents per kWh resulting in a total average rate of 2.527 cents per kWh. The current average transmission rate is 2.136 cents per kWh. The current average transmission charges for individual rate schedules are adjusted to reflect the ratio of the proposed transmission rate to the current transmission rate (i.e., 2.527/2.136 = 1.183). Ms. Vaughan describes the development of the revised average Transmission rate in her testimony.

Q. What rate changes are proposed for Commonwealth's Transmission rates?

A. The proposed average transmission rate reflects a decrease of 0.189 cents per kWh resulting in a total average rate of 0.673 cents per kWh. The current average transmission rate is 0.484 cents per kWh. The current average transmission charges for individual rate schedules are adjusted to reflect the ratio of the proposed transmission rate to the current transmission rate (i.e., 0.673/0.484 = 1.390). Ms. Vaughan describes the development of the revised average Transmission rate in her testimony.

Q. How have you implemented the Pension Adjustment Factor.?

A. I implemented the Pension Adjustment Factor for Cambridge and Commonwealth as uniform charges per kWh for each rate class. The Pension Adjustment Factors are 0.086 and 0.080 cents per kWh for Cambridge and Commonwealth, respectively.

Q. Are you proposing changes to distribution rates?

A. No. Current distribution rates are remaining unchanged.

Q. Have you provided typical bill calculations that compare proposed rates with inflation adjusted pre-RAD rates?

A. Yes. Exhibits CAM-HCL-8 and COM-HCL-6 set forth Cambridge and Commonwealth's typical bill comparisons.

Q. Does this conclude your testimony?

A. Yes, it does.

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

RESIDENTIAL R-1

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change	Units
Delivery Services:					
Customer	6.87	-	6.87		
Distribution	2.417	-	2.417		
Transmission	2.558	0.468	3.026		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.042)	(0.035)	(0.077)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	6.87	-	6.87	0.0%	416,677
Per Kilowatt-hour	13.169	6.596	19.765	50.1%	139,754,039

RESIDENTIAL ASSISTANCE R-2

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change	Units
				(1)	
Delivery Services:					
Customer	4.51	-	4.51		
Distribution	0.258	-	0.258		
Transmission	2.558	0.468	3.026		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.057)	(0.011)	(0.068)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	4.51	-	4.51	0.0%	21,673
Per Kilowatt-hour	10.995	6.620	17.615	60.2%	7,258,089

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

RES SPACE HEATING R-3

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer	7.77	-	7.77		
Distribution	2.909	-	2.909		
Transmission	3.009	0.551	3.560		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.065)	(0.035)	(0.100)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	7.77	-	7.77	0.0%	12,942
Per Kilowatt-hour	14.089	6.679	20.768	47.4%	10,570,669

RES ASSISTANCE SPACE HEATING R-4

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer	5.09	-	5.09		
Distribution	0.497	-	0.497		
Transmission	3.009	0.551	3.560		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.054)	(0.004)	(0.058)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	5.09	-	5.09	0.0%	715
Per Kilowatt-hour	11.688	6.710	18.398	57.4%	522,613

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

OPTIONAL RESIDENTIAL TOU R-5

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change	Units
				(1)	
Delivery Services:					
Customer Chg	10.47	-	10.47		
Distribution					
Peak	9.264	-	9.264	0.0%	
Low Load	1.081	-	1.081	0.0%	
Transmission					
Peak	5.743	1.051	6.794		
Low Load	-	-	-		
Transition					
Peak	1.771	1.174	2.945		
Low Load	0.199	1.174	1.373		
Transition Rate Adj					
Peak	(0.154)	-	(0.154)		
Low Load	(0.199)	-	(0.199)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	10.47	-	10.47	0.0%	12
Per Kilowatt-hour					
Peak	24.311	7.214	31.525	29.7%	3,644
Low Load	8.768	6.163	14.931	70.3%	12,725

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

OPTIONAL RES SPACE HEATING TOU R-6

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	11.37	-	11.37		
Distribution					
Peak	12.265	-	12.265		
Low Load	1.587	-	1.587		
Transmission					
Peak	11.357	2.079	13.436		
Low Load	-	-	-		
Transition					
Peak	7.757	1.174	8.931		
Low Load	-	1.174	1.174		
Transition Rate Adj					
Peak	(4.069)	5.251	1.182		
Low Load	-	1.182	1.182		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.265	4.780	12.045		
Per Customer	11.37	-	11.37	0.0%	15.000
Per Kilowatt-hour					
Peak	34.997	13.493	48.490	38.6%	1,172
Low Load	9.274	7.345	16.619	79.2%	15,387

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

GENERAL G-0 (Non-Demand)

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	4.62	-	4.62		
Distribution	2.058	-	2.058		
Transmission	2.398	0.439	2.837		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.047)	(0.025)	(0.072)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.272	4.348	11.620		
Per Customer	4.62	-	4.62	0.0%	47,129
Per Kilowatt-hour	12.652	6.145	18.797	48.6%	37,396,022

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

GENERAL G-1

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change	
				(1)	
Delivery Services:					
Customer Chg	7.32	-	7.32		
Distribution (Demand)					
< 10 kw	0.87	-	0.87		
> 10 kw	4.12	-	4.12		
Distribution (Energy)	0.798	-	0.798		
Transmission (Demand)	7.13	1.31	8.44		
Transition (Demand)					
< 10 kw	1.61	3.44	5.05		
> 10 kw	1.61	3.44	5.05		
Transition Rate Adj	(0.06)	0.04	(0.02)		
	-	-	-		
Transition (Energy)					
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.272	4.348	11.620		
Per Customer	7.32	-	7.32	0.0%	24,800
Per Kilowatt					
< 10 kw	9.55	4.78	14.33	50.1%	240,325
> 10 kw	12.80	4.78	17.58	37.4%	417,943
Per Kilowatt-hour	8.492	4.557	13.049	53.7%	192,835,246

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

LARGE GENERAL TOU / SECONDARY G-2

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	90.00	-	90.00		
Distribution (Demand)					
< 100 kva	1.09	-	1.09		
> 100 kva	2.06	-	2.06		
Distribution (Energy)	0.476	-	0.476		
Transmission (Demand)					
< 100 kva	4.90	0.90	5.80		
> 100 kva	10.11	1.85	11.96		
Transition (Demand)					
< 100 kva	1.27	-	1.27		
> 100 kva	1.27	-	1.27		
Transition (Energy)					
Peak	0.732	1.174	1.906		
Low A	0.020	1.174	1.194		
Low B	0.020	1.174	1.194		
Transition Rate Adj	(0.020)	0.051	0.031		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.744	9.146	16.890		
Per Customer	90.00	-	90.00	0.0%	3,180
Per Kilovolt-ampere					
< 100 kva	7.26	0.90	8.16	12.4%	289,631
> 100 kva	13.44	1.85	15.29	13.8%	695,713
Per Kilowatt-hour					
Peak	9.354	10.580	19.934	113.1%	105,297,070
Low A	8.642	10.580	19.222	122.4%	98,976,474
Low B	8.642	10.580	19.222	122.4%	174,692,282

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

LARGE GENERAL TOU / 13.8 kv G-3

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	90.00	-	90.00		
Distribution (Demand)					
< 100 kva	-	-	-		
> 100 kva	1.39	-	1.39		
Distribution (Energy)	-	-	-		
Transmission (Demand)					
< 100 kva	323.00	59.13	382.13		
> 100 kva	6.18	1.13	7.31		
Transition (Demand)					
< 100 kva	237.00	-	237.00		
> 100 kva	2.37	-	2.37		
Interruptible Credit	-0.83	-	(0.83)		
Transition (Energy)					
Peak	0.016	1.174	1.190		
Low A	0.016	1.174	1.190		
Low B	0.016	1.174	1.190		
Transition Rate Adj	(0.016)	0.119	0.103		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.744	9.146	16.890		
Per Customer	90.00	-	90.00	0.0%	679
Per Kilovolt-ampere					
< 100 kva	560.00	59.13	619.13	10.6%	67,900
> 100 kva	9.94	1.13	11.07	11.4%	879,103
Interruptible Credit	(0.83)	-	(0.83)	0.0%	3,600
Per Kilowatt-hour					
Peak	8.166	10.648	18.814	130.4%	112,545,076
Low A	8.166	10.648	18.814	130.4%	108,353,758
Low B	8.166	10.648	18.814	130.4%	201,106,817
					422,005,651

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

OPTIONAL GENERAL TOU G-4

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change	Units
				(1)	
Delivery Services:					
Customer Chg	10.92	-	10.92		
Distribution (Demand)					
Peak	1.14	-	1.14		
Distribution (Energy)					
Peak	0.710	-	0.710		
Low Load	0.710	-	0.710		
Transmission (Demand)	6.97	1.28	8.25		
Transistion (Demand)	2.22	4.75	6.97		
Transition Rate Adj	(0.17)	(0.01)	(0.18)		
Default Service Adj.	-	0.245	0.245		
Transistion (Energy)					
Peak	-	-	-		
Low Load	-	-	-		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Supplier Services:					
Generation Chg	7.272	4.348	11.620		
Per Customer	10.92	-	10.92	0.0%	48
Per Kilowatt					
Peak	10.16	6.01	16.17	59.2%	2,381
Per Kilowatt-hour					
Peak	8.404	4.557	12.961	54.2%	246,583
Low Load	8.404	4.557	12.961	54.2%	715,903
					962,486

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

COMMERCIAL SPACE HEATING G-5

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	7.20	-	7.20		
Distribution					
< 5000	0.367	-	0.367		
> 5000	0.925	-	0.925		
Transmission					
< 5000	2.190	0.401	2.591		
> 5000	2.808	0.514	3.322		
Transition	0.549	1.174	1.723		
Transition Rate Adj	(0.071)	(0.042)	(0.113)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.272	4.348	11.620		
Per Customer	7.20	-	7.20	0.0%	1,308
Per Kilowatt-hour					
< 5000	10.729	6.090	16.819	56.8%	4,228,716
> 5000	11.905	6.203	18.108	52.1%	18,989,063

Cambridge Electric Light Company

Rate Design Worksheet - Annual Reconciliation

OPTIONAL GENERAL TOU G-6 (Non-Demand)

Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	
Delivery Services:					
Customer Chg	8.22	-	8.22		
Distribution					
Peak	5.041	-	5.041		
Low Load	1.033	-	1.033		
Transmission					
Peak	8.132	1.489	9.620		
Low Load	-	-	-		
Transition					
Peak	1.862	1.174	3.036		
Low Load	0.047	1.174	1.221		
Transition Rate Adj	(0.047)	(0.025)	(0.072)		
Pension Adj	0.122	(0.036)	0.086		
DSM	0.250	-	0.250		
Renewables	0.050	-	0.050		
Default Service Adj.	-	0.245	0.245		
Supplier Services:					
Generation Chg	7.272	4.348	11.620		
Per Customer	8.22	-	8.22	0.0%	47,129
Per Kilowatt-hour					
Peak	22.682	7.195	29.876	31.7%	11,028,087
Low Load	8.727	5.706	14.433	65.4%	26,367,935

Cambridge Electric Light Company					
Rate Design Worksheet - Annual Reconciliation					
STANDBY, SUPPLEMENTAL, MAINTENANCE					
Rate Component	Present Price	Change	Proposed Jan. 1, 2006	Percent Change (1)	Units
Delivery Services:					
Customer Chg	781.00	-	781.00		12
Distribution					
Suppl <100	-	-	-		700
Suppl >100	1.39	-	1.39		13,315
Standby	1.31	-	1.31		180,000
Transmission					
Suppl <100	323.00	59.13	382.13		700
Suppl >100	6.18	1.13	7.31		13,315
Standby	5.97	1.09	7.07		78,000
Generation					
Suppl - kWh	7.744	-	7.744		732,227
Standby - kWh	7.744	-	7.744		12,798,797
Standby - kVA	3.26	-	3.26		78,000
Standby - Reserve	0.36	-	0.36		156,000
Transition					
Demand < 100 Supp	237.00	-	237.00		700
Demand > 100 Supp	2.37	-	2.37		13,315
Transition					
Suppl - kWh	0.016	1.174	1.190		732,227
Standby - kWh	0.320	1.174	1.494		12,798,797
Transition Rate Adj.					
Suppl - kWh	(0.016)	(0.072)	(0.088)		732,227
Standby - kWh	(0.320)	0.232	(0.088)		12,798,797
Pension Adj	0.122	(0.036)	0.086		13,531,024
DSM	0.250	-	0.250		13,531,024
Renewables	0.050	-	0.050		13,531,024
Default Service Adj.	-	0.245	0.245		13,531,024